



# **2016 Annual Report**

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## The Commission Officials



**JOSE VICENTE B. SALAZAR**  
**Chairman & CEO**



**ALFREDO J. NON**  
**Commissioner**



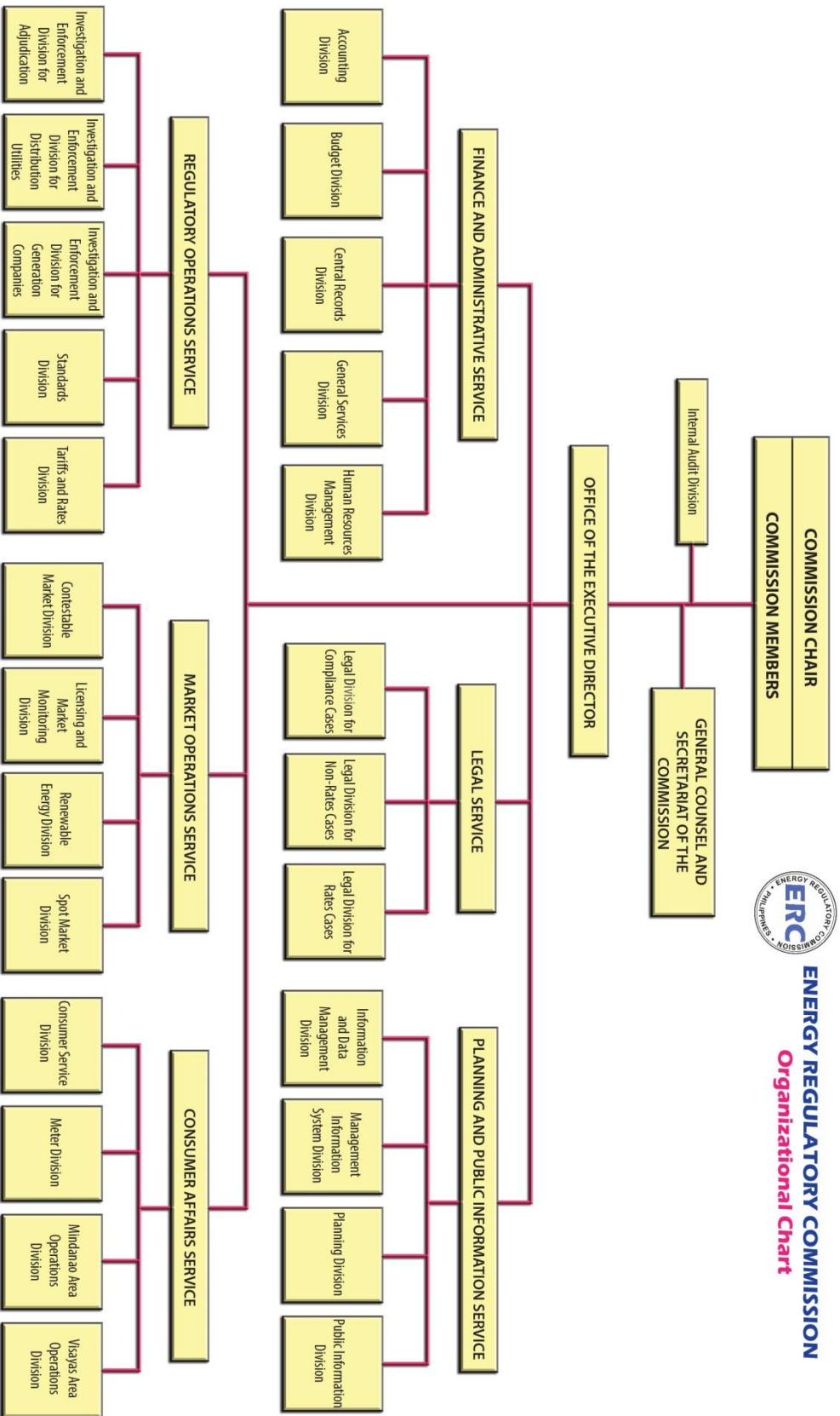
**GLORIA VICTORIA Y. TARUC**  
**Commissioner**



**JOSEFINA PATRICIA M. ASIRIT**  
**Commissioner**



**GERONIMO D. STA. ANA**  
**Commissioner**



**ENERGY REGULATORY COMMISSION**  
Organizational Chart

## THE 25 RESOLUTIONS AND RULES PROMULGATED IN 2016



1. **Resolution No. 1:** A Resolution Clarifying the Effectivity of ERC Resolution No. 13, Series of 2015 (*15 March 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17321>
2. **Resolution No. 2:** A Resolution Clarifying the Issuance of Certificates of Compliance (COCs) in Favor of Generation Companies for their Renewable Energy (RE) Power Plants (*15 March 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17337>
3. **Resolution No. 3:** A Resolution holding in Abeyance the Issuance of the ERC Resolution setting the Annual Installed Generating Capacity per Grid and National Grid and the Market Share Limitations per Grid and the National Grid (*15 March 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17338>
4. **Resolution No. 4:** A Resolution Directing the National Grid Corporation of the Philippines (NGCP) to Procure an Independent Third Party to Conduct an Independent Review of its Operations as System Operator (*05 April 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17345>

5. **Resolution No. 5:** A Resolution Adopting the 2016 Rules Governing the Issuance of Licenses to Retail Electricity Suppliers (RES) and Prescribing the Requirements and Conditions Therefor (8 March 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17344>
6. **Resolution No. 07:** A Resolution Amending Resolution No. 4, Series of 2013 (1 March 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17393>
7. **Resolution No. 08:** A Resolution Approving the Grid Management Committee's Recommendation to Limit the Capacity of Prospective Power Generating Plants to 650 MW per Unit for Luzon and 150 MW per Unit For Visayas and Mindanao Grids (05 April 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17394>
8. **Resolution No. 09:** Rules Directing All Distribution Utilities to Submit Documents on the Implementation of Meter Deposit Refund (05 April 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17395>
9. **Resolution No. 10:** A Resolution Adopting the Revised Rules for Contestability (12 May 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17388>
10. **Resolution No. 11:** A Resolution Imposing Restrictions on the Operations of Distribution Utilities and the Retail Electricity Suppliers in the Competitive Retail Electricity Market (12 May 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17389>
11. **Resolution No. 12:** Amended Rules to Govern the Refund of Meter Deposits to Residential and Non-Residential Consumers (05 April 2016)  
<http://www.erc.gov.ph/Files/Render/issuance/17396>

12. **Resolution No. 13:** Guidelines to Govern the Audit Process of Meter Deposit Refund to Residential and Non-Residential Consumers (*05 April 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17397>
13. **Resolution No.14:** A Resolution to Divide the Commission into Two (2) Core Groups for the Conduct of Hearings and to Designate Commissioners to Act as Presiding Officers in Anti-Competition Cases (*24 May 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17441>
14. **Resolution No. 16:** A Resolution Instituting the Policy in the Computation of Generation Charges Relative to Wholesale Electricity Spot Market (WESM) Trading Participated in By Distribution Utilities (DUs) (*29 March 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17510>
15. **Resolution No. 18:** A Resolution Extending the Compliance Period Under Resolution Under No. 09, Series of 2011, For Generation Companies and Distribution Utilities which are Not Publicly Listed to Offer and Sell to the Public a Portion of Not Less than Fifteen Percent (15%) of their Common Share of Stock, Pursuant to Section 43 (t) of the Republic Act No. 9136 and Rule3, Section 4 (m) of its Implementing Rules and Regulations (IRR) (*08 March 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17511>
16. **Resolution No. 19:** A Resolution to Further Hold in Abeyance of the Issuance of the ERC Resolution Setting the Annual Installed Generating Capacity and the Market Share Limitation per Grid and the National Grid (*21 June 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17557>
17. **Resolution No. 20:** A Resolution Directing All Distribution Utilities to Remit their Perspective Proportionate Shares to the Distribution Management Committee's 2016 Budget (*21 June 2016*)

<http://www.erc.gov.ph/Files/Render/issuance/17558>

18. **Resolution No. 21:** A Resolution Adopting the Grid Management Committee's Proposed Amendments to ERC Resolution No. 17, Series of 2013 (*21 January 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17640>
19. **Resolution No. 22:** A Resolution Approving the Publication of the Approved Philippine Grid Code 2016 Edition (*05 October 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17807>
20. **Resolution No. 23:** A Resolution Adopting Amended Rules on the Definition and Boundaries of Connection Assets for Customers of Transmission Providers (*10 May 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17808>
21. **Resolution No. 25:** A Resolution Modifying the Rules for Setting Distribution Wheeling Rates (RDWR) for Privately Owned Distribution Utilities Entering Performance Based Regulations (PBR) (*21 July 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17832>
22. **Resolution No. 26:** A Resolution Adopting the Guidelines and Procedures for Online Report Submission of Distribution Utilities of System Loss Segregation and Reliability Interruption Data to the Distribution Management Committee (DMC) (*17 August 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17839>
23. **Resolution No. 27:** A Resolution to Further Hold in Abeyance the Issuance of the ERC Resolution Setting the Annual Installed Generating Capacity and the Market Share Limitation Per Grid and the National Grid (*20 September 2016*)  
<http://www.erc.gov.ph/Files/Render/issuance/17840>
24. **Resolution No. 28:** Revised Timeframe for Mandatory Contestability, Amending Resolution No. 10, Series of 2016 Entitled Revised Rules for Contestability (*15 November 2016*)



<http://www.erc.gov.ph/Files/Render/issuance/17849>

25. **Resolution No. 29:** A Resolution Directing All Distribution Utilities to Remit their Respective Proportionate Share to the Distribution Management Committee's 2017 Budget (*13 December 2016*)

<http://www.erc.gov.ph/Files/Render/issuance/18176>

## ***2016 Decisions***



**SUMMARY OF 211 CASES DECIDED IN 2016**

<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
1	(2002-84) 2002-195	Purita & Benjamin Santos vs. Manila Electric Company (MERALCO)	<b>Purita &amp; Benjamin Santos</b>	<b>Decision dated 11 November 2015.</b> The ERC absolved complainants Benjamin and Purita Santos from the payment of differential billing of Php167,881.15 for the service meter registered in the name of Benjamin Santos and Php158,662.92 for the meter in the name of Purita Santos for failure of respondent MERALCO to establish that the complainants had illegally consumed electricity. Respondent MERALCO was directed to immediately reconnect Benjamin Santos' electric service under account number SIN 536679801.
2	2006-026 CC	In the Matter of the Complaint for Illegal, Unjust, Baseless	<b>Lafayette Pharmaceutical Laboratories, Inc.</b>	<b>Decision dated 19 January 2016.</b> The ERC found that Lafayette's monthly

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Billings and Threat of Immediate Electric Service Disconnection in Violation of Law, Rules, Regulations and Policies of the Energy Regulatory Commission		<p>bills contained error resulting from the use of a wrong multiplier. The correct multiplier should have been 800:5 or 160 rather than 400:5 or 80 which was the one reflected in the monthly electric bills of Lafayette. Thus, Pampanga I Electric Cooperative, Inc. (PELCO I) cannot claim the entire undercharged billing of PhP7,470,740.88 because of its own error. The ERC ruled that Lafayette was only liable to pay PELCO I under billings equivalent to a period of three (3) months prior to the date of discovery. With respect to its subsequent electric bills after the discovery of the correct multiplier, the ERC ordered that 800:5 instead of 400:5 should be reflected.</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
3	2005-380 CC	Consumers Affair Legal Center vs. Manila Electric Company (MERALCO)	<b>Consumers Affair Legal Center</b>	<b>Decision dated 23 February 2016.</b> After inspection and evaluation, the ERC resolved that the relocation or installation by MERALCO of complainants' electric service meters to the Elevated Metering Centers (EMCs) was legitimate and that the contested high billings or over billings resulted from inaccurate meter readings by the MERALCO's meter readers and not due to the relocation or installation of the service meters to the EMC. The ERC also directed MERALCO to immediately refund the expenses borne by some of the complainants for the service drop wires and installations, including all necessary protective accessories, upon presentation of valid
4	2006-053 CC	Lorna Nalcot Tobese vs. Manila Electric Company (MERALCO)	<b>Lorna Nalcot Tobese</b>	
5	2006-071 CC	Jacqueline Salmorin vs. Manila Electric Company (MERALCO)	<b>Jacqueline Salmorin</b>	
6	2006-083 CC	Ernesto Obrar vs. Manila Electric Company (MERALCO)	<b>Ernesto Obrar</b>	
7	2006-085 CC	Karen Lagasca vs. Manila Electric Company (MERALCO)	<b>Karen Lagasca</b>	
8	2006-092 CC	Winefredo Carte vs. Manila Electric Company (MERALCO)	<b>Winefredo Carte</b>	
9	2006-103 CC	Lourdes Barot vs. Manila Electric Company (MERALCO)	<b>Lourdes Barot</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
10	2006-106 CC	Lorenzo Achicoso vs. Manila Electric Company (MERALCO)	<b>Lorenzo Achicoso</b>	proof of purchase. Lastly, in order to facilitate the continued supply of electricity, the ERC ordered complainants or all the Pabahay 2000 registered customers similarly situated, as well as MERALCO, to enter into an Installment Payment Agreement (IPA) upon terms mutually agreeable between them upon determining the adjusted monthly electricity consumptions for the contested billing months.
11	2006-108 CC	Romeo De Castro vs. Manila Electric Company (MERALCO)	<b>Romeo De Castro</b>	
12	2006-115 CC	Emerson Ricalde vs. Manila Electric Company (MERALCO)	<b>Emerson Ricalde</b>	
13	2006-121 CC	Emmanuel Bracamonte vs. Manila Electric Company (MERALCO)	<b>Emmanuel Bracamonte</b>	
14	2006-122 CC	Arlene Hinautan vs. Manila Electric Company (MERALCO)	<b>Arlene Hinautan</b>	
15	2006-123 CC	Gil De Leon vs. Manila Electric Company (MERALCO)	<b>Gil De Leon</b>	
16	2006-124 CC	Gilbert Lazo vs. Manila Electric Company (MERALCO)	<b>Gilbert Lazo</b>	
17	2006-125 CC	Flaviano Ganal vs. Manila Electric	<b>Flaviano Ganal</b>	

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Company (MERALCO)		
18	2006-131 CC	Alfredo Rosaroso vs. Manila Electric Company (MERALCO)	<b>Alfredo Rosaroso</b>	
19	2006-132 CC	Analyn Cristobal vs. Manila Electric Company (MERALCO)	<b>Analyn Cristobal</b>	
20	2006-137 CC	Esmeralda Mission vs. Manila Electric Company (MERALCO)	<b>Esmeralda Mission</b>	
21	2006-138 CC	Mildred Gumban vs. Manila Electric Company (MERALCO)	<b>Mildred Gumban</b>	
22	2006-143 CC	Eduardo Pacis vs. Manila Electric Company (MERALCO)	<b>Eduardo Pacis</b>	
23	2006-144 CC	Cresencio Balandra vs. Manila Electric Company (MERALCO)	<b>Cresencio Balandra</b>	
24	2006-150 CC	Agapito Juanitez vs. Manila Electric Company	<b>Agapito Juanitez</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(MERALCO)		
25	2006-161 CC	Jesus Sortorio vs. Manila Electric Company (MERALCO)	<b>Jesus Sortorio</b>	
26	2006-176 CC	Francisco Collamat vs. Manila Electric Company (MERALCO)	<b>Francisco Collamat</b>	
27	2006-178 CC	Ana Cecil Selvilla vs. Manila Electric Company (MERALCO)	<b>Ana Cecil Selvilla</b>	
28	2006-179 CC	Expedito Tacud vs. Manila Electric Company (MERALCO)	<b>Expedito Tacud</b>	
29	2006-180 CC	Florito Cruz vs. Manila Electric Company (MERALCO)	<b>Florito Cruz</b>	
30	2006-185 CC	Violeta/Jose Bartolome vs. Manila Electric Company (MERALCO)	<b>Violeta/Jose Bartolome</b>	
31	2006-187 CC	Danilo Alunan vs. Manila Electric Company (MERALCO)	<b>Danilo Alunan</b>	
32	2006-189	Salvacion Junio	<b>Salvacion Junio</b>	



**SUMMARY OF 211 CASES DECIDED IN 2016**

<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
	CC	vs. Manila Electric Company (MERALCO)		
33	2006-192 CC	Julieta Benites vs. Manila Electric Company (MERALCO)	<b>Julieta Benites</b>	
34	2006-193 CC	Leticia Vicente vs. Manila Electric Company (MERALCO)	<b>Leticia Vicente</b>	
35	2006-199 CC	Emma Pasco vs. Manila Electric Company (MERALCO)	<b>Emma Pasco</b>	
36	2006-200 CC	Romeo Bakingkito vs. Manila Electric Company (MERALCO)	<b>Romeo Bakingkito</b>	
37	2006-205 CC	Romeo Lucis vs. Manila Electric Company (MERALCO)	<b>Romeo Lucis</b>	
38	2006-209 CC	Barbara Leyson vs. Manila Electric Company (MERALCO)	<b>Barbara Leyson</b>	
39	2006-220 CC	Teodulo Grande vs. Manila Electric Company	<b>Teodulo Grande</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(MERALCO)		
40	2006-224 CC	Reynaldo Amion vs. Manila Electric Company (MERALCO)	<b>Reynaldo Amion</b>	
41	2006-238 CC	Cesar Trilles, Sr. vs. Manila Electric Company (MERALCO)	<b>Cesar Trilles, Sr.</b>	
42	2006-240 CC	Wilma Balderas vs. Manila Electric Company (MERALCO)	<b>Wilma Balderas</b>	
43	2006-258 CC	Renato Geres vs. Manila Electric Company (MERALCO)	<b>Renato Geres</b>	
44	2006-261 CC	Evelyn Borromeo vs. Manila Electric Company (MERALCO)	<b>Evelyn Borromeo</b>	
45	2006-262 CC	Dolores Dolora vs. Manila Electric Company (MERALCO)	<b>Dolores Dolora</b>	
46	2006-266 CC	Christopher Allan Aclo vs. Manila Electric Company (MERALCO)	<b>Christopher Allan Aclo</b>	
47	2006-278	Quintin Canaya,	<b>Quintin</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
	CC	Justino Tañedo, et. al. vs. Manila Electric Company (MERALCO)	<b>Canaya, Justino Tañedo, et. al.</b>	
48	2006-288 CC	Orlando Jusay vs. Manila Electric Company (MERALCO)	<b>Orlando Jusay</b>	
49	2006-289 CC	Myla Depaur vs. Manila Electric Company (MERALCO)	<b>Myla Depaur</b>	
50	2006-291 CC	Victoria Verona vs. Manila Electric Company (MERALCO)	<b>Victoria Verona</b>	
51	2006-296 CC	Norma Gallardo vs. Manila Electric Company (MERALCO)	<b>Norma Gallardo</b>	
52	2006-297 CC	Ma. Lourdes Magrata vs. Manila Electric Company (MERALCO)	<b>Ma. Lourdes Magrata</b>	
53	2006-317 CC	Rowena Catindoy vs. Manila Electric Company (MERALCO)	<b>Rowena Catindoy</b>	
54	2006-318 CC	Efren Sia vs. Manila Electric	<b>Efren Sia</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Company (MERALCO)		
55	2006-320 CC	Arnulfo Mamaril vs. Manila Electric Company (MERALCO)	<b>Arnulfo Mamaril</b>	
56	2006-321 CC	Ronnie Briol vs. Manila Electric Company (MERALCO)	<b>Ronnie Briol</b>	
57	2006-322 CC	Celina Balagtas vs. Manila Electric Company (MERALCO)	<b>Celina Balagtas</b>	
58	2006-324 CC	Quintin Canaya, et. al., vs. Manila Electric Company (MERALCO)	<b>Quintin Canaya, et. al.</b>	
59	2006-352 CC	Vetilito Manlquez vs. Manila Electric Company (MERALCO)	<b>Vetilito Manlquez</b>	
60	2006-353 CC	Vicente Bernas vs. Manila Electric Company (MERALCO)	<b>Vicente Bernas</b>	
61	2006-354 CC	Arnel Cedillo vs. Manila Electric Company	<b>Arnel Cedillo</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(MERALCO)		
62	2006-355 CC	Antonio Lotilla vs. Manila Electric Company (MERALCO)	<b>Antonio Lotilla</b>	
63	2006-356 CC	Francisca Jardin vs. Manila Electric Company (MERALCO)	<b>Francisca Jardin</b>	
64	2006-357 CC	Lito Rosal vs. Manila Electric Company (MERALCO)	<b>Lito Rosal</b>	
65	2006-375 CC	Johnny Panis vs. Manila Electric Company (MERALCO)	<b>Johnny Panis</b>	
66	2006-375 CC	Wilmar Bisen vs. Manila Electric Company (MERALCO)	<b>Wilmar Bisen</b>	
67	2006-383 CC	Elizer Lopez vs. Manila Electric Company (MERALCO)	<b>Elizer Lopez</b>	
68	2006-391 CC	Joselito Chan vs. Manila Electric Company (MERALCO)	<b>Joselito Chan</b>	
69	2006-392 CC	Consumers Affair Legal Center, Philippine	<b>Consumers Affair Legal Center, Philippine</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Paralegal Ernesto Espartero with other complainants vs. Manila Electric Company (MERALCO)	<b>Paralegal Ernesto Espartero with other complainants</b>	
70	2006-398 CC	Consumers Affair Legal Center vs. Manila Electric Company (MERALCO)	<b>Consumers Affair Legal Center</b>	
71	2006-473 CC	Consumers Affair Legal Center vs. Manila Electric Company (MERALCO)	<b>Consumers Affair Legal Center</b>	
72	2008-005 CC	Consumers Affair Legal Center vs. Manila Electric Company (MERALCO)	<b>Consumers Affair Legal Center</b>	
73	2006-049 CC	Crispin Pasco vs. Manila Electric Company (MERALCO)	<b>Crispin Pasco</b>	<b>Decision dated 27 July 2016.</b> After inspection and evaluation, the ERC resolved that the relocation or installation by MERALCO of complainants' electric service
74	2006-054 CC	Soledad Turingan vs. Manila Electric Company (MERALCO)	<b>Soledad Turingan</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
75	2006-055 CC	Mary Grace Cristobal vs. Manila Electric Company (MERALCO)	<b>Mary Grace Cristobal</b>	meters to the Elevated Metering Centers (EMCs) was legitimate and that the contested high billings or over billings resulted from inaccurate meter readings by the MERALCO's meter readers and not due to the relocation or installation of the service meters to the EMC. The ERC also directed MERALCO to immediately refund the expenses borne by some of the complainants for the service drop wires and installations, including all necessary protective accessories, upon presentation of valid proof of purchase. Lastly, in order to facilitate the continued supply of electricity, the ERC ordered complainants or all the Pabahay 2000 registered customers similarly situated as
76	2006-061 CC	Lorena Pacheco vs. Manila Electric Company (MERALCO)	<b>Lorena Pacheco</b>	
77	2006-065 CC	Chita Leoveraz vs. Manila Electric Company (MERALCO)	<b>Chita Leoveraz</b>	
78	2006-70 CC	Rodolfo Purganan vs. Manila Electric Company (MERALCO)	<b>Rodolfo Purganan</b>	
79	2006-079 CC	Salvacion Laurdin vs. Manila Electric Company (MERALCO)	<b>Salvacion Laurdin</b>	
80	2006-089 CC	Annaliza Radam vs. Manila Electric Company (MERALCO)	<b>Annaliza Radam</b>	
81	2006-094 CC	Liberty Molina vs. Manila Electric Company (MERALCO)	<b>Liberty Molina</b>	
82	2006-096	Eleuterio	<b>Eleuterio</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
	CC	Caballero vs. Manila Electric Company (MERALCO)	<b>Caballero</b>	well as MERALCO, to enter into an Installment Payment Agreement (IPA) upon terms mutually agreeable between them upon determining the adjusted monthly electricity consumptions for the contested billing months.
83	2006-098 CC	Soledad Resco Rep. By Aleja Alfaro vs. Manila Electric Company (MERALCO)	<b>Soledad Resco Rep. By Aleja Alfaro</b>	
84	2006-104 CC	Zaldy Deita vs. Manila Electric Company (MERALCO)	<b>Zaldy Deita</b>	
85	2006-119 CC	Ricardo Paras vs. Manila Electric Company (MERALCO)	<b>Ricardo Paras</b>	
86	2006-120 CC	Ricardo Balgan vs. Manila Electric Company (MERALCO)	<b>Ricardo Balgan</b>	
87	2006-145 CC	Narito Artigo vs. Manila Electric Company (MERALCO)	<b>Narito Artigo</b>	
88	2006-147 CC	Nicasio Sotto vs. Manila Electric Company (MERALCO)	<b>Nicasio Sotto</b>	
89	2006-153 CC	Primitivo Dela Cruz Rep. By Yolanda	<b>Primitivo Dela Cruz Rep. By Yolanda</b>	



<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Navarro vs. Manila Electric Company (MERALCO)	<b>Navarro</b>	
90	2006-163 CC	Celerina Achicoso vs. Manila Electric Company (MERALCO)	<b>Celerina Achicoso</b>	
91	2006-183 CC	Rogelio Nabril vs. Manila Electric Company (MERALCO)	<b>Rogelio Nabril</b>	
92	2006-188 CC	Casiano Tumala vs. Manila Electric Company (MERALCO)	<b>Casiano Tumala</b>	
93	2006-192 CC	Juileta Benitez vs. Manila Electric Company (MERALCO)	<b>Juileta Benitez</b>	
94	2006-194 CC	Thelma Polizon vs. Manila Electric Company (MERALCO)	<b>Thelma Polizon</b>	
95	2006-197 CC	Agustin Vivo vs. Manila Electric Company (MERALCO)	<b>Agustin Vivo</b>	
96	2006-206 CC	Rogelio Martin vs. Manila Electric	<b>Rogelio Martin</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Company (MERALCO)		
97	2006-215 CC	Ronaldo Quining vs. Manila Electric Company (MERALCO)	<b>Ronaldo Quining</b>	
98	2006-225 CC	Jocelyn Tander vs. Manila Electric Company (MERALCO)	<b>Jocelyn Tander</b>	
99	2006-252 CC	Alicia Cervantes vs. Manila Electric Company (MERALCO)	<b>Alicia Cervantes</b>	
100	2006-261 CC	Evelyn Boromeo vs. Manila Electric Company (MERALCO)	<b>Evelyn Boromeo</b>	
101	2006-263 CC	Honorato Fererra vs. Manila Electric Company (MERALCO)	<b>Honorato Fererra</b>	
102	2006-271 CC	Reynaldo Nueva vs. Manila Electric Company (MERALCO)	<b>Reynaldo Nueva</b>	
103	2006-290 CC	Reynaldo Gonzales vs. Manila Electric Company	<b>Reynaldo Gonzales</b>	

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(MERALCO)		
104	2006-293 CC	Roberto Geronimo vs. Manila Electric Company (MERALCO)	<b>Roberto Geronimo</b>	
105	2006-314 CC	Esmeralda Mejos vs. Manila Electric Company (MERALCO)	<b>Esmeralda Mejos</b>	
106	2006-319 CC	Agustin Samfelix vs. Manila Electric Company (MERALCO)	<b>Agustin Samfelix</b>	
107	2007-019 CC	Rufino C. Dorado vs. Manila Electric Company (MERALCO)	<b>Rufino C. Dorado</b>	<b>Decision dated 22 March 2016.</b> The ERC, after a thorough evaluation, found that Rufino C. Dorado was not liable to pay the differential billing imposed by MERALCO in the amount of PhP72,628.65 due to insufficient evidence. Accordingly, MERALCO was directed to immediately reconnect Mr. Dorado's electric service and submit

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				within fifteen (15) days from receipt of the Decision, an explanation under oath why no administrative sanction shall be imposed upon it for violating ERC's Order dated January 31, 2007 enjoining it from disconnecting Mr. Dorado's electric service pending the resolution of his case.
108	2007-294 CC	Conrado Manaid vs. Manila Electric Company (MERALCO)	<b>Conrado Manaid</b>	<b>Decision dated 5 May 2016.</b> The ERC found Mr. Conrado Manaid to have violated pertinent provision of R.A. No. 7832 due to a tampered meter. Thus, he was directed by the ERC to pay MERALCO the amount of PhP32,297.45, representing the amount of electricity actually consumed by him for the period October 28, 2006 to March 14, 2007 which was not

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				registered in his meter due to its tampered condition.
109	2010-059 CC	Vivian Tiongkiao vs. Manila Electric Company (MERALCO) and Paner, Hosaka and Ypil Law Office (PHYLAW)	<b>Vivian Tiongkiao</b>	<b>Decision dated 19 September 2016.</b> The ERC dismissed the complaint filed by Ms. Vivian Tiongkiao against MERALCO and PHYLAW for lack of merit. There is no reason in fact and in law to impute any fault on MERALCO lest abuse of rights when it enforced the disconnection of complainant's electric service for her failure to comply with the standard requirements for transfer of service. As the registered customer and owner of the condominium unit, PHYLAW was very well within its right to authorize the termination of the electric service agreement it entered with MERALCO pursuant to the provisions of the

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				Magna Carta. MERALCO's compliance thereto cannot be characterized as an abuse of right.
110	2010-129 CC	Corazon Dela Cruz vs. Manila Electric Company (MERALCO)	<b>Corazon Dela Cruz</b>	<b>Decision dated 9 February 2016.</b> The ERC, after evaluation, dismissed the complaint filed by Ms. Corazon Dela Cruz against MERALCO for lack of merit. MERALCO was able to prove that the subject meter was tampered. On July 16, 2009, the representatives of MERALCO and the Commission conducted their laboratory test and confirmed that the meter was tampered due to the following indications: (1) sealing wire of the cover seals MO6AA Y372423 2L-2006 was cut; and (2) the 10 <sup>th</sup> , 100 <sup>th</sup> , and 1000 <sup>th</sup> dial pointers of the register were

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				out of alignment or were misaligned. Accordingly, Ms. Dela Cruz was ordered to pay MERALCO the differential billing amounting PhP26,159.35.
111	2011-017 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Oriental Mindoro Electric Cooperative, Inc. and Ormin Power, Incorporated, with Prayer for the Issuance of Provisional Authority	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated 21 June 2016.</b> The ERC approved the application filed by ORMECO and ORMIN POWER for approval of their PSA, subject to the following conditions: (1) The approved rates are as follows: (a) Component for the contracted energy of 3,800,000 kWh/month: (i) Capacity fee - PhP1.0198/kWh, (ii) Local O&M Fee - PhPo.6744/kWh, (iii) Foreign O&M Fee - PhPo.3989/kWh, and (iv) Basic Tariff (Net of Fuel) - PhP2.0931/kWh; (b) Component for the contracted energy of 4,939,200kWh/

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				<p>month: (i) Capacity Fee - PhP1.1405/kWh, (ii) Local O&amp;M Fee - PhPo.5212/kWh, (iii) Foreign O&amp;M Fee - PhPo.3069/kWh, and (iv) Basic Tariff (Net of Fuel) - PhP1.9686/kWh; (c) Fuel Charge - Pass-through cost subject to consumption cap of 0.25 liters/kWh or actual, whichever is lower; and (d) Lube Oil Charge - Pass-through cost subject to consumption cap of 0.00168 liters/kWh or actual, whichever is lower; (2) ORMIN POWER was allowed to recover the subsidy from the ERC-approved Universal Charge-Missionary Electrification (UC-ME); and (3) ORMECO was directed to: (a) Verify the computation of the Subsidy Fees paid by the NPC-SPUG for each billing</p>



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				<p>month and certify that the amounts were computed and paid based on the pricing structure under the approved PSA in consideration of the electricity supplied to it; and</p> <p>(b) Prepare and submit to the NPC-SPUG for each billing period a certified report that ORMIN POWER, for the billing month covered, has been operating and maintaining the power plant in accordance with the requirements of the approved PSA.</p> <p>Lastly, considering that there is a difference between the provisional rate and final rate approved herein, ORMECO and ORMIN POWER was directed to submit, within thirty (30) days from receipt hereof, a refund scheme including</p>

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				supporting documents thereof, for the following period covered: (a) For the contracted energy of 3,800,000 kWh/month from the date of actual implementation up to last date of implementation of the original contracted capacity; and (b) For the contracted energy of 4,939,200 kWh/month from the date of actual implementation of the additional contracted capacity up to the month before the implementation of Final Authority.
112	2011-104 RC	In the Matter of the Application for Approval of Proposed Electricity Distribution Capital (CAPEX) Projects for the Year 2011 to 2015 and Authority to	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)</b>	<b>Decision dated 16 February 2016.</b> The ERC confirmed ZAMSURECO I's various implemented projects in the amount of Php178,129,021.00 and approved its various proposed capital expenditure

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		Secure Loans from the National Electrification Administration (NEA) and Other Financing Institutions, with Prayer for Provisional Authority		<p>projects, as adjusted and modified, with a total project cost of PhP179,551,137.85. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Likewise, ZAMSURECO I's authority to secure loan was disapproved. Further, ERC directed ZAMSURECO I to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects. Relative thereto, ZAMSURECO I was directed to submit the results of the competitive bidding, which shall include the proposals and purchase orders, the as-built drawings and bill of materials,</p>

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				and the actual cost incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year. Accordingly, ZAMSURECO I was directed to remit to ERC the amount of PhP1,447,780.82, net of government subsidies as permit fee.
113	2011-162 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority	<b>Antique Electric Cooperative, Inc. (ANTECO)</b>	<b>Decision dated 21 January 2016.</b> The ERC approved with modification the application filed by ANTECO for approval of its various capital expenditure program for the years 2011 to 2015, with a total project cost of PhP82,971,340.68. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply.

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				Accordingly, ANTECO was directed to remit to ERC the amount of PhP622,285.06 as permit fee.
114	2011-193 CC	Jennifer Garcia Corpuz vs. Manila Electric Company (MERALCO)	<b>Jennifer Garcia Corpuz</b>	<b>Decision dated 17 March 2016.</b> The ERC, after evaluation, dismissed the complaint filed by Ms. Jennifer Garcia Corpuz against MERALCO for lack of merit. MERALCO did not violate due process and both parties conceded that the new meter which replaced the old meter was found to be both 100.07% accurate, thus proving that the August 2010 billing was correct. Accordingly, Ms. Corpuz was directed to pay MERALCO the amount of PhP41,254.10 representing her August 2010 regular bill.
115	2012-113	In the Matter of	<b>Manila Electric</b>	<b>Decision dated 19</b>

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	RC	the Application for Approval of the Emergency Installation of One (1) 83 MVA Power Transformer in the New Teresa Substation	<b>Company (MERALCO)</b>	<b>January 2016.</b> The ERC granted the approval for the application of MERALCO to emergency install one (1) 83 MVA Power Transformer in the New Teresa Substation subject to optimization in its next reset/PBR application, with a total project cost of PhP73,808,127.00. The new 83 MVA power transformer will replace the New Teresa 83 MVA Transformer No. 1, which was declared defective due to failed electrical tests. Accordingly, MERALCO was directed to remit to ERC the amount of PhP553,561.00 as permit fee.
116	2012-128 RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure (CAPEX)	<b>South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)</b>	<b>Decision dated 24 May 2016.</b> The ERC approved with modification the application filed by SOCOTECO II for approval of its

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				<p>various implemented and unimplemented unplanned CAPEX, with a total project cost of PhP178,955,455.25. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Further, SOCOTECO II was directed to submit the results of the competitive bidding which includes proposals and purchase orders, the as-built drawings and bill of materials, and the actual incurred in the implementation of the planned capital expenditure projects not later than the 30th of January of the succeeding year, and to conduct a competitive bidding for the purchase of major materials in the implementation of the proposed</p>

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				projects. Accordingly, SOCOTECO II was directed to remit to ERC the amount of PhP1,342,165.92 as permit fee.
117	2013-008 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	<b>Decision dated 31 May 2016.</b> The ERC approved with modification the application filed by MOELCI II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MOELCI II was directed to refund the following: (1) Generation over-recoveries amounting to PhP(114,601,537.14), equivalent to PhP(0.1429)/kWh; (2) Transmission over-recoveries amounting to PhP(30,574,718.05), equivalent to the



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				<p>refund rates per customer class: (a) Residential and Low voltage - PhP(0.0528)/kWh, and (b) Higher voltage - PhP(18.9857)/kW; (3) System loss over-recoveries amounting to PhP(17,915,273.84), equivalent to PhP(0.0223)/kWh; (4) Lifeline over-recoveries amounting to PhP(14,172,900.35), equivalent to PhP(0.0180)/kWh to be refunded to its non-lifeline customers; and (e) Inter-class cross subsidy over-recoveries amounting to PhP(1,830,776.59), equivalent to PhP(0.0083)/kWh. On the other hand, MOELCI II was directed to collect the senior citizen under-recoveries amounting to</p>

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				PhP3,071.33, equivalent to PhPo.0003/ kWh.
118	2013-028 CC	Dr. Robert L. Seares, Sr. vs. Abra Electric Cooperative, Inc. (ABRECO), David Bobiles Guzman, Jr., Loreto P. Seares, Jr. and Federico C. Manilao, Jr.	<b>Dr. Robert L. Seares, Sr.</b>	<b>Decision dated 31 March 2016.</b> The ERC found that there was no illegal use of electricity committed by the complainant Dr. Robert L Seares, Sr. Hence, he is not liable to pay any differential billing. Accordingly, respondent ABRECO was directed to refund the complainant, within ten (10) days from receipt of the Decision the amount of PhP13,018.78 which was previously deposited by the complainant for the purpose of continuous supply of his electricity pending the resolution of this case. Further, ABRECO was penalized and ordered to pay a penalty of

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				PhP100,000.00 for the failure to comply with Section 2 and 3 of Rule V of Resolution No. 6, Series of 2011 (A Resolution Adopting the Amendments to the Rules and Regulations Implementing Republic Act No. 7832) promulgated on January 31, 2011. ABRECO was directed to remit the said amount either in cash or check, in the name of the Energy Regulatory Commission (ERC) within 15 days from receipt of the Decision.
119	2013-062 RC	In the Matter of the Application for Approval of Force Majeure Capital Projects of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) Arising from the Damage to	<b>Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modifications the application filed by MORESCO I for approval of its force majeure event capital expenditure project, specifically the repair, restoration, and replacement or

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		its Distribution Assets Due to Typhoon "Pablo" and Authority to Secure Loan from the National Electrification Administration (NEA), with Prayers for the Issuance of a Provisional Authority		rehabilitation of distribution lines, facilities and equipment damaged by Typhoon Pablo, with a total project cost of PhP4,843,174.15. The project will redound to the benefit of its consumers in terms of continuous, reliable, and efficient power supply. Likewise, MORESCO I was granted the authority to secure loan from NEA. Further, the ERC directed MORESCO I to exert its best effort in negotiating for reasonable interest rate and terms for its own benefit and it member consumers. Accordingly, MORESCO I was directed to remit to ERC the amount of PhP36,323.81 as permit fee.
120	2013-076 RC	In the Matter of the Application for Approval of	<b>Ilocos Sur Electric Cooperative,</b>	<b>Decision dated 19 April 2016.</b> The ERC confirmed the

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		Capital Expenditure Program for the Year 2013, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority	<b>Inc. (ISECO)</b>	fully implemented various capital expenditure projects of ISECO for the year 2013, amounting to PhP34,616,466.12, likewise, the ERC approved ISECO's partially implemented capital expenditure project, New Sta. Cruz Substation (5MVA) & Construction of 69kV subtransmission line from Candon Substation to Sta. Cruz, amounting to PhP46,462,594.33 and the withdrawal of the proposed project, Communication System for the sole use of the utility (connectivity), with a total project cost of PhP81,079,060.45. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Relative thereto,

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				<p>ISECO was required to conduct transparent and open competitive biddings for the purchase of major materials in the implementation of the recommended capital expenditures projects, and likewise, directed to exert best efforts in negotiating for a reasonable loan amount, term, and interest rate for the benefit of both the DU and its member-consumers.</p> <p>Furthermore, ISECO was authorized to secure loans in financing its capital expenditure projects. Accordingly, ISECO was directed to remit to ERC the amount of PhP608,094.00 as permit fee.</p>
121	2013-078 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects and	<b>Pampanga Electric Cooperative, Inc. (PELCO I)</b>	<p><b>Decision dated 10 December 2015.</b></p> <p>The ERC approved with modification the application filed by PELCO I for</p>

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		Authority to Secure Loan from NEA in Accordance with the Provisions of R.A. 9136 and ERC Resolution No. 26, Series of 2009, "The Rules for Approval of Regulated Entities' Capital Expenditures Projects," with Prayer for the Issuance of Provisional Authority		approval of its proposed 2 year various capital expenditure projects for the years 2014 to 2015, with a total project cost of Php84,330,348.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable, and efficient power supply. Further, PELCO I was authorized to secure loan from the NEA to finance the approved capital expenditure projects. Likewise, the ERC directed PELCO I to show cause why it should not be penalized for failure to comply with the Reportorial Requirements of Resolution No. 26, Series of 2009, and to engage a third party auditor with respect to the Php80,079,889.00 shortfall in its RFSC

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				as of December 2013 and to submit its report to the ERC within 60 days upon receipt of the Decision. Accordingly, PELCO I was directed to remit to ERC the amount of PhP632,478.00 as permit fee.
122	2013-144 RC	In the Matter of the Application for the Approval of the Manila (Navotas) 230 kV Substation Project with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated 27 January 2016.</b> The ERC granted the approval for the application of NGCP for the Manila (Navotas) 230 kV Substation Project, with a total project cost of PhP4,250,550,760.65. The project will address the continuously increasing power demands of Metro Manila. Accordingly, NGCP was directed to remit to ERC the amount of PhP31,879,130.00 as permit fee.
123	2013-158 RC	In the Matter of the Application	<b>National Transmission</b>	<b>Decision dated 29 October 2015.</b> The



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		for the Approval of the Sale of the Panitan - Roxas 69 kV Sub-transmission Line/Asset of the National Transmission Corporation (TRANSCO) to Capiz Electric Cooperative, Inc. (CAPELCO), as Covered by an Amended Lease Purchase Agreement dated 10 October 2011	<b>Corporation (TransCo) and Capiz Electric Cooperative, Inc. (CAPELCO)</b>	ERC granted the approval of the application for the sale of the Panitan-Roxas 69 kV sub-transmission asset/line by TransCo to CAPELCO in the amount of Php6,785,610.91. The ERC found that CAPELCO was technically and financially qualified to acquire the sub-transmission assets of TransCo.
124	2013-163 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure Projects	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO)</b>	<b>Decision dated 8 June 2016.</b> The ERC approved with modification the application filed by ASELCO for approval of its proposed 3 year capital expenditure projects, with a total project cost of Php425,042,802.00. The projects will redound to the benefit of its consumers in terms of continuous,

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				<p>reliable, and efficient power supply. Further, the ERC directed ASELCO to:</p> <p>(1) Exert best efforts in negotiating/ refinancing its loan with reasonable term and lower interest rate; (2) Conduct a competitive bidding for the purchase of major materials in the implementation of the proposed project; and (3) Submit the results of the said competitive bidding which shall include the proposals and purchase orders, the as-built drawings and bill of materials, and the actual cost incurred in the implementation of the planned capital expenditure projects not later than 30th of January of the succeeding year. Accordingly, ASELCO was directed to remit to ERC the amount of PhP3,187,821.02 as</p>

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				permit fee.
125	2013-223 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Malapascua Island, Brgy. Logon, Daanbantayan, Cebu as a Qualified Third Party (QTP) and for the Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Agreement (QSSA) with National Power Corporation (NPC), with Prayer for Issuance of a Provisional Authority (PA)	<b>Powersource Philippines, Incorporated (PSPI)</b>	<b>Decision dated 01 March 2016.</b> The ERC made permanent with modifications the provisional authority granted to PSPI on 10 March 2014 for providing electricity service in Malapascua Island, Brgy. Logon Daanbantayan, Cebu as a QTP and implement the QSSA with NPC. The applicable Full Cost Recovery Rate (FCRR) are: (1) Basic Tariff (Net of Fuel Fee) - PhP9.7694/kWh; and (2) FCRR - PhP24.6137/kWh. Also, PSPI was authorized to charge to its customers a Subsidized and Approved Retail Rate (SARR). Likewise PSPI was authorized to recover the subsidy (difference between FCRR and SARR) from the

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				ERC-approved Universal Charge-Missionary Electrification (UC-ME). Further, NPC/PSALM was directed to pay PSPI the difference between the Full Cost Recovery Rate (FCRR) and the Subsidized and Approved Retail Rate (SARR). Lastly, PSPI was directed to submit, within thirty (30) days from receipt of the Decision, a refund scheme.
126	2014-002 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to	<b>Occidental Mindoro Electric Cooperative, Inc. (OMEKO)</b>	<b>Decision dated 10 November 2015.</b> The ERC approved with modification the application filed by OMEKO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. OMEKO was directed to refund

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		Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		the following: (1) Generation cost over-recoveries amounting to PhP200,829.86, equivalent to PhP(0.0026)/kWh; (2) Senior citizen subsidy over-recoveries amounting to PhP10,227.17, equivalent to PhP(0.0016)/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP1,107,655.93, equivalent to PhP(0.0463)/kWh. On the other hand, OMECO was directed to collect the following: (1) System loss under-recoveries amounting to PhP2,152,185.77, equivalent to PhP0.0276/kWh; and (2) Lifeline under-recoveries amounting to PhP404,064.54, equivalent to PhP0.0053/kWh to

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				be collected from its non-lifeline customers.
127	2014-003 CF	In the Matter of the Application for Confirmation and Approval of Calculations of (Over)/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of	<b>Ticao Island Electric Cooperative, Inc. (TISELCO)</b>	<b>Decision dated 27 January 2016.</b> The ERC approved with modification the application filed by TISELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TISELCO was directed to refund the generation cost over-recoveries amounting to PhP819,028.08, equivalent to PhP(0.0599)/kWh. On the other hand, TISELCO was directed to collect the following: (1) System loss under-recoveries amounting to PhP1,327,207.42, equivalent to PhP0.0971/kWh; (2)

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		2010		Lifeline under-recoveries amounting to PhP930,455.63, equivalent to PhPo.0719/kWh to be collected from its non-lifeline customers; and (3) Senior citizen subsidy under-recoveries amounting to PhP12,031.99, equivalent to PhPo.0019/kWh.
128	2014-005 CF	In the Matter of the Application for Confirmation of Over and Under Recoveries from Automatic Cost Adjustments	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I )</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by CAGELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CAGELCO I was directed to refund the transmission cost over-recoveries

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>amounting to PhP5,260,245.42, equivalent to the refund rates per customer class: (a) Residential - PhP(0.0070)/kWh, (b) Low voltage - PhP(0.0073)/kWh, and Higher voltage - PhP(1.9489)/kW. On the other hand, CAGELCO I was directed to collect the following: (1) Generation cost under-recoveries amounting to PhP33,927,669.79, equivalent to PhPo.0467/kWh; (2) System loss under-recoveries amounting to PhP18,116,560.93, equivalent to PhPo.0249/kWh; (3) Lifeline under-recoveries amounting to PhP6,941,457.60, equivalent to PhPo.0097/kWh to be collected from its non-lifeline</p>



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				customers; and (4) Senior citizen subsidy under-recoveries amounting to PhP44,613.08, equivalent to PhPo.0002/kWh. Furthermore, CAGELCO I was directed to continue the previously confirmed under-recoveries for Inter-Class Cross Subsidy (ICCS) embodied in the Commission's Decision in ERC Case No. 2011-011 CF, at an equivalent rate of PhPo.0103/kWh.
129	2014-006 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for	<b>Tablas Island Electric Cooperative, Inc. (TIELCO)</b>	<b>Decision dated 19 January 2016.</b> The ERC approved with modification the application filed by TIELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TIELCO was

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		the Period 2011 to 2013, Pursuant to the Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010		directed to refund the following: (1) Generation cost (San Jose) over-recoveries amounting to PhP28,255.20, equivalent to PhP(0.0111)/ kWh; (2) Generation cost (Tablas) over-recoveries amounting to PhP2,905,702.15, equivalent to PhP(0.0346); (3) System loss (Tablas) over-recoveries amounting to PhP847,838.17, equivalent to PhP(0.0101)/ kWh; and (4) Senior citizen subsidy (San Jose and Tablas) over-recoveries amounting to PhP11,925.82, equivalent to PhP(0.0004). On the other hand, TIELCO was directed to collect the following: (1) System loss (San Jose) under-recoveries amounting to

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				PhP29,897.83, equivalent to PhPo.0117/kWh; and (2) Lifeline subsidy (San Jose and Tablas) under-recoveries amounting to PhP266,855.76, equivalent to PhPo.0032/kWh.
130	2014-007 MC	In the Matter of the Petition for Reclassification of the Hermosa-BPPMI 69kV Sub-transmission Line and New Substation Connection Assets to Transmission Assets	<b>Bataan 2020, Inc. (B2020)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by B2020 for the approval of the reclassification of the Hermosa-BPPMI 69kV sub-transmission line and the new substation from connection assets to transmission assets. The reclassification of connection assets to transmission assets covers only the 69kV line from Hermosa Substation up to the 69kV bus bar. Further, the operation of the new

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				B2020 Switchyard shall be under the control and supervision of the System Operator.
131	2014-010 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects for 2013, Re: Replacement of Reclosers in the Caticlan, Nabas, Lezo and Altavas Substations, Erection of Steel Structures and Gentries in the Caticlan, Nabas and Altavas Substations, and Repair and Termination of XLPE 13.2 kV Caticlan-Boracay Submarine Cable	<b>Aklan Electric Cooperative, Inc. (AKELCO)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by AKELCO for approval of its emergency capital expenditure projects for 2013, specifically the replacement of reclosers in the Caticlan, Nabas, Lezo and Altavas Substations, erection of steel structures and gentries in the Caticlan, Nabas and Altavas Substations, and repair and termination of XLPE 13.2 kV Caticlan-Boracay Submarine Cable, with a total project cost of PhP6,372,756.00. The projects will redound to the benefit of the consumers in terms of continuous,

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				reliable and efficient power supply. Accordingly, AKELCO was directed to remit to ERC the amount of PhP47,796.00 as permit fee.
132	2014-014 CF	In the Matter of the Application for Approval of Over/Under-Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to the Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and	<b>Zambales II Electric Cooperative, Inc. (ZAMECO II)</b>	<b>Decision dated 27 January 2016.</b> The ERC approved with modification the application filed by ZAMECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ZAMECO II was directed to refund the following: (1) System loss over-recoveries amounting to PhP5,937,119.88, equivalent to PhP(0.0231)/ kWh; and (2) Lifeline over-recoveries amounting to PhP453,688.59,

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		Resolution No. 23, Series of 2010		equivalent to PhP(o.0018)/ kWh. On the other hand, ZAMECO II was directed to collect the following: (1) Generation cost under-recoveries amounting to PhP1,549,147.06, equivalent to PhPo.0060/kWh; and (2) Transmission cost under-recoveries amounting to PhP305,076.97, equivalent to the collect rates per customer class: (a) Residential and lower voltage - PhPo.0012/kWh; and (2) Higher voltage - PhPo.3664/ kW. Furthermore, ZAMECO II was directed to continue to collect the remaining under-recoveries balance of the confirmed ICCS under ERC Case No. 2011-037 CF amounting to PhP1,170,401.24, equivalent to

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				PhPo.0131/kWh.
133	2014-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 and 2013, Pursuant to ERC Resolution No. 16 Series of 2009 As Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23 Series of 2010	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	<b>Decision dated 24 May 2016.</b> The ERC approved with modification the application filed by MOPRECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MOPRECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP14,624,282.47, equivalent to PhP(0.1733)/kWh; (2) Senior citizen subsidy over-recoveries amounting to PhP142,778.78, equivalent to PhP(0.1117)/kWh; (3) Inter class cross subsidy over-recoveries amounting to

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>PhP27,076.54, equivalent to PhP(0.0182)/kWh; and (4) Reinstated PPD over-recoveries amounting to PhP226,627.68, equivalent to the refund rates per customer class: (a) Residential - PhP(0.0786)/kWh, (b) Low voltage - PhP(2.9215)/Cust./Mo., and (c) Higher voltage - PhP(193.3749)/Cust./Mo. On the other hand, MOPRECO was directed to collect the following: (1) Transmission cost under-recoveries amounting to PhP20,723,035.26, equivalent to varied rates per customer class: (a) Residential - PhP0.2443/kWh, (b) Low voltage - PhP0.2500/kWh, and (c) Higher voltage - PhP117.2512/</p>



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				kW; (2) System loss under-recoveries amounting to PhP4,463,926.17, equivalent to PhPo.0529/kWh; and (3) Lifeline under-recoveries amounting to PhP707,046.73, equivalent to PhPo.0152/kWh.
134	2014-019 CF	In the Matter of the Application for Approval of the Over/Under-Recoveries in the Implementation of the Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to the Energy Regulatory Commission (ERC) Resolution No.	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	<b>Decision dated 29 October 2015.</b> The ERC approved with modification the application filed by FLECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. FLECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP4,479,027.81, equivalent to PhP(0.0152)/

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		16, Series of 2009 and Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		kWh; (2) Transmission cost over-recoveries amounting to PhP49,410,633.67, equivalent to the refund rates per customer class: (a) Residential - PhP(0.1424)/ kWh, (b) Low voltage - PhP(0.2255)/ kWh, and (c) Higher voltage - PhP(58.3425)/ kW; (3) Lifeline subsidy over-recoveries amounting to PhP5,994,632.04, equivalent to PhP(0.0206)/ kWh to be refunded to its non-lifeline customers; and (4) Senior citizen subsidy over-recoveries amounting to PhP89,131.01, equivalent to PhP(0.0009)/ kWh. On the other hand, FLECO was directed to collect the system loss under-recoveries

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				amounting to PhP9,942,128.30, equivalent to PhPo.0337/kWh.
135	2014-019 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Reconstruction, Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines and Accessories, Equipment and Building Structures Damaged by Super Typhoon Yolanda	<b>Aklan Electric Cooperative, Inc. (AKELCO)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by AKELCO for confirmation and approval of force majeure event capital expenditure project, specifically the reconstruction, repair, restoration, replacement and/or rehabilitation of distribution lines and accessories, equipment and building structures damaged by Super Typhoon Yolanda, with a total project cost of PhP144,673,844.53. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Further, AKELCO

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				was directed to account for the subsidy granted by the National Government in its RFSC report as a separate line item.
136	2014-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No.	<b>Isabela I Electric Cooperative, Inc. (ISELCO I)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by ISELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ISELCO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP56,135,229.15, equivalent to PhP(0.0522)/ kWh; (2) System loss over-recoveries amounting to PhP12,786,606.78, equivalent to

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		21, Series of 2010 and Resolution No. 23, Series of 2010		PhP(0.0119)/ kWh; (3) Lifeline over-recoveries amounting to PhP21,428,426.98, equivalent to PhP(0.0205)/ kWh to be refunded to its non-lifeline customers; and (4) Senior citizen subsidy over-recoveries amounting to PhP2,338.93, equivalent to PhP(0.0001)/ kWh. On the other hand, ISELCO I was directed to collect the transmission cost under-recoveries amounting to PhP32,756,114.77, equivalent to varied rates per customer class: (a) Residential - PhPo.0316/kWh, (b) Low voltage - PhPo.0353/ kWh, and (c) Higher voltage - PhP6.2508/ kW. Furthermore, ISELCO was directed to continue to collect/refund the

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				remaining balance of the confirmed ICCS and RPPD under ERC Case No. 2011-031 CF.
137	2014-031 CF	In the Matter of the Application for Confirmation and Approval of the Over/Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>Decision dated 19 January 2016.</b> The ERC approved with modification the application filed by QUEZELCO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. QUEZELCO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP8,005,005.62, equivalent to PhP(0.0184)/ kWh; (2) Transmission cost over-recoveries amounting to PhP76,444,047.93, equivalent to the refund rates per

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Resolution No. 23, Series of 2010		customer class: (a) Residential and low-voltage - PhP(0.1759)/ kWh, and (2) Higher voltage - PhP(34.3496)/ kW; and (3) Senior citizen subsidy over-recoveries amounting to PhP23,141.80, equivalent to PhP(0.0021)/ kWh. On the other hand, QUEZELCO I was directed to collect the following: (1) System loss under-recoveries amounting to PhP13,726,272.17, equivalent to PhPo.0316/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP655,906.97, equivalent to PhPo.0016/kWh.
138	2014-034 CF	In the Matter of the Application for Confirmation and Approval of	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	<b>Decision dated 27 January 2016.</b> The ERC approved with modification the application filed by

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		<p>Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013 Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and ERC Resolution No. 23, Series of 2010</p>		<p>ORMECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ORMECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP48,498,917.24, equivalent to PhP(0.0458)/ kWh; (2) System loss over-recoveries amounting to PhP28,322,556.85, equivalent to PhP(0.0267)/ kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP23,818,391.90, equivalent to PhP(0.0432). On the other hand, ORMECO was directed to collect the following: (1) Lifeline</p>



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				<p>subsidy under-recoveries amounting to PhP8,355,744.06, equivalent to PhPo.0082/kWh to be collected to its non-lifeline customers; (2) Senior citizen subsidy under-recoveries amounting to PhP10,483.93, equivalent to PhPo.0001/kWh; and (3) Reinstated PPD under-recoveries amounting to PhP11,713.59, equivalent to varied rates per customer class: (a) Residential - PhPo.0078/kWh, (b) Streetlights - PhP2.5269/Cust./Mo., (c) Commercial - PhP5.6191/Cust./Mo., (d) Public buildings - PhP3.3852/Cust./Mo., and (e) Industrial - PhP5.9718/Cust./Mo.</p>

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139	2014-035 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanism for the Period 2011 to 2013 Pursuant to ERC Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010, and Resolution No. 23, Series of 2010	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	<b>Decision dated 16 February 2016.</b> The ERC approved with modification the application filed by QUIRELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. QUIRELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP3,382,316.33, equivalent to PhP(0.0330)/kWh; (2) Transmission cost over-recoveries amounting to PhP4,369,499.38, equivalent to the refund rates per customer class: (a) Residential - PhP(0.0373)/kWh, and (b) Low voltage - PhP(0.0505)/

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				kWh; (3) Lifeline over-recoveries amounting to PhP3,424,854.76, equivalent to PhP(0.0346)/ kWh to be refunded to its non-lifeline customers; (4) Senior citizen subsidy over-recoveries amounting to PhP132,021.67, equivalent to PhP(0.0081)/ kWh; and Inter-class cross subsidy over-recoveries previously confirmed amounting to PhP1,222,349.20, equivalent to PhP(0.0203)/ kWh. On the other hand, QUIRELCO was directed to collect the system loss under-recoveries amounting to PhP554,636.39, equivalent to PhPo.0054/kWh.
140	2014-036 CF	In the Matter of the Application for Approval of	<b>Masbate Electric Cooperative,</b>	<b>Decision dated 26 November 2015.</b> The ERC approved

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		the Over/Under-Recoveries in the Implementation of the Automatic Cost Adjustment and True-Up Mechanisms and the Corresponding Process Pursuant to the Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No. 23, Series of 2010	<b>Inc. (MASELCO)</b>	with modification the application filed by MASELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MASELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP31,928,219.59, equivalent to PhP(0.1451)/ kWh; and (2) Senior citizen subsidy amounting to PhP28,750.97, equivalent to PhP(0.0008)/ kWh. On the other hand, MASELCO was directed to collect the following: (1) System loss under-recoveries amounting to PhP19,499,054.23, equivalent to PhPo.0886/kWh;

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				and (2) Lifeline under-recoveries amounting to PhP5,584,677.73, equivalent to PhPo.0262/ kWh.
141	2014-046 CF	In the Matter of the Application for Approval of the Over/Under-Recoveries in the Implementation of the Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Process Pursuant to the Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010 and Resolution No.	<b>Aurora Electric Cooperative, Inc. (AURELCO)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the application filed by AURELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. AURELCO was directed to refund the following: (1) Generation cost (Mainland) over-recoveries amounting PhP16,089,027.15, equivalent to PhP(0.1696)/ kWh; (2) Transmission cost over-recoveries amounting to

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		23, Series of 2010		<p>PhP3,531,708.50, equivalent to the refund rates per customer class: (a) Residential - PhP(0.0369)/ kWh, (b) Low voltage - PhP(0.0511)/ kWh, and (c) Higher voltage - PhP2.2590/ kW; (3) System loss (Sale for Resale - Dingalan) over-recoveries amounting to PhP1,364,760.28, equivalent to PhP(0.1497)/ kWh; (4) Inter-class cross subsidy over-recoveries amounting to PhP705,320.16, equivalent to PhP(0.1851)/ kWh; and (5) Reinstated prompt payment discount over-recoveries amounting to PhP21,734.31, equivalent to varied rates per customer class: (a) Residential - PhP(0.0007)/ kWh, and (b) Low</p>

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No.	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>voltage - PhP(0.1704)/ Cust/Mo. On the other hand, AURELCO was directed to collect the following: (1) Generation cost (SPUG - Casiguran) under-recoveries amounting to PhP2,117,296.40, equivalent to PhPo.2318/kWh; (2) Generation cost (Sale for Resale - Dingalan) under- recoveries amounting to PhP11,927,489.42, equivalent to PhPo.6542/kWh; (3) System loss (Mainland) under- recoveries amounting to PhP4,024,649.57, equivalent to PhPo.0424/kWh; (4) System loss (SPUG - Casiguran) under- recoveries amounting PhP221,635.19, equivalent to PhPo.0243/kWh; (5)</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Lifeline under-recoveries amounting to PhP1,614,618.52, equivalent to PhPo.0147/kWh to be collected from its non-lifeline customers; and (6) Senior citizen subsidy under-recoveries amounting to PhP12,176.51, equivalent to PhPo.0003/kWh.
142	2014-047 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III)</b>	<b>Decision dated 17 August 2016.</b> The ERC approved with modification the application filed by PANELCO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PANELCO III was directed to refund the following: (1) Generation over-



<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		2009, and Resolution No. 21, Series of 2010		recoveries amounting to PhP(16,883,318.52), equivalent to PhP(0.0195)/ kWh; (2) Transmission over-recoveries amounting to PhP(5,520,476.05), equivalent to the refund rates per customer class: (a) Residential - PhP(0.0079)/ kWh, (b) Low voltage - PhP(0.0069)/ kWh, and (c) Higher voltage - PhP(0.5810)/ kW; (3) System loss over-recoveries amounting to PhP(13,754,991.95), equivalent to PhP(0.0159)/ kWh; and (4) Senior citizen over-recoveries amounting PhP(1,037,628.26), equivalent to PhP(0.0074)/ kWh. On the other hand, PANELCO III was directed to

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				collect the lifeline subsidy under-recoveries amounting PhP5,982,837.49, equivalent to PhP0.0071/kWh.
143	2014-048 RC	In the Matter of the Application for Approval of Power Purchase Agreement for the Supply of Power to South Cotabato I Electric Cooperative, Inc. (SOCOTECO1) with Prayer for Provisional Authority	<b>South Cotabato I Electric Cooperative, Inc. (SOCOTECO1) and nv Vogt Philippines Solar Energy One, Inc. (SE1)</b>	<b>Decision dated 25 October 2016.</b> The ERC granted the Manifestation with Motion to Withdraw Motion for Partial Reconsideration dated 04 May 2016 and Omnibus Motion to recall and set aside Decision dated 22 August 2016 filed by SOCOTECO I and SE 1. The ERC resolved to: (1) Approve the termination of the PSA between SOCOTECO I and SE 1; and (2) Grant FIT eligibility to SE 1 for a period of twenty (20) years less the number of years it has been in operation, with the eligibility period starting from the date of this Decision.
144	2014-054	In the Matter of	<b>San Jose</b>	<b>Decision dated 19</b>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
	CF	the Application for Approval of the Over/Under-Recovery Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 as Amended by Resolution No. 21, Series of 2010	<b>Electric Cooperative, Inc. (SAJELCO)</b>	<b>January 2016.</b> The ERC approved with modification the application filed by SAJELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SAJELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP2,453,969.29, equivalent to PhP(0.0101)/ kWh; (2) Transmission cost over-recoveries amounting to PhP42,556,140.60, equivalent to the refund rates per customer class: (a) Residential - PhP(0.1755)/ kWh, (b) Low voltage - PhP(0.1864)/ kWh, and (c) Higher

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>voltage - PhP(33.2708)/kW; (3) System loss over-recoveries amounting to PhP4,452,161.58, equivalent to PhP(0.0182)/kWh; and (4) Senior citizen subsidy over-recoveries amounting to PhP1,657.32, equivalent to PhP(0.0002)/kWh. On the other hand, SAJELCO was directed to collect the following: (1) Lifeline under-recoveries amounting to PhP3,409,691.27, equivalent to PhP0.0142/kWh to be collected from its non-lifeline customers; and (2) Reinstated PPD under-recoveries under ERC Case No. 2011-031 CF amounting to PhP85,634.18, equivalent to the collect rates per customer class: (a)</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Residential - PhPo.0175/kWh, (b) Low voltage - PhP1.0392/ kW, and (c) Higher voltage - PhP90.6847/kW.
145	2014-062 RC	In the Matter of the Application for Approval of Electric Capital Project for the RY 2014, with Prayer for Provisional Authority	<b>Clark Electric Distribution Corporation (CEDC)</b>	<b>Decision dated 29 October 2015.</b> The ERC approved the application filed by CEDC for approval of its capital project for the Regulatory Year 2014, subject to the following conditions: (a) the proposed 230 kV switchyard expansion shall be classified as transmission asset; (b) the proposed one (1) unit 100 MVA 230/69 kV power transformer and associated equipment shall be classified as CEDC's distribution asset; (c) the approved projects shall be subject to optimization based on its actual use and/or implementation

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>during the reset process for the next Regulatory Period; and (d) the CDC 230 kV switchyard including the 6 kilometers 230 kV lines 1 and 2 connecting CDC 230 kV Switchyard and NGCP's 230 kV Concepcion Substation shall be classified as transmission asset, with a total project cost of PhP182,249,985.00. The project will provide alternate power source to address the increasing demand in Clark Freeport Zone. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Accordingly, CEDC was directed to remit to ERC the amount of PhP1,366,875.00 as permit fee.</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
146	2014-065 CF	In the Matter of the Application for Approval of Recovery of Franchise Tax Payments to the Province of Batangas for the Years 2007 to 2012, City of Lipa for Years 1997 to 2013 and City of Tanauan for Year 2004 to 2013	<b>Batangas II Electric Cooperative, Inc. (BATELEC II)</b>	<b>Decision dated 29 October 2015.</b> The ERC approved with modifications the application filed by BATELEC II for approval of the recovery of the Local Franchise Tax (LFT) payments to the Province of Batangas for the years 2007 to 2012, City of Lipa for the years 1997 to 2013 and City of Tanauan for the years 2004 to 2013 based on the tax recovery adjustment. Accordingly, BATELEC II was authorized to recover from its consumers the local franchise tax paid to the said province and cities in the amount of PhP40,583,459.61, broken down as follows: (1) Province of Batangas franchise tax due in PhP6,501,370.64; (2) City of Lipa franchise tax due in PhP31,293,880.81;

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				and (3) City of Tanauan franchise tax due in PhP2,788,208.16. BATELEC II was further directed to: (a) submit, within 10 days from its initial implementation, a sworn statement indicating its compliance with the aforesaid directive; (b) reflect the Tax Recovery Adjustment Charges as a separate line item in the bill using the phrases "TRAC"; and (c) accomplish and submit a report in accordance with the attached prescribed format, on or before the 30 <sup>th</sup> day of the following month, together with the monthly reportorial requirement, and every month thereafter until the amount shall have been fully recovered.
147	2014-065 RC	In the Matter of the Application for the Approval	<b>National Transmission Corporation</b>	<b>Decision dated 19 January 2016.</b> The ERC approved with



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		of the Sale of Various Sub-transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO), as Covered by a Lease Purchase Agreement (LPA) dated 26 December 2012 and a Supplemental Agreement dated 19 January 2013	<b>(TRANSCO) and Zamboanga Del Norte Electric Cooperative, Inc. (ZANECO)</b>	modification the application for approval of the sale of various subtransmission lines/assets of the TRANSCO to ZANECO as covered by their LPA, with a reduced purchase price of PhP58,963,545.72 which includes the cost of improvement of NGCP. The sub-transmission assets covered by the LPA are: (a) Polanco-Siom 69 kV line; (b) Polanco-Dapitan 69 kV line; and (c) Ipil-Salug 69 kV line. After evaluation, ZANECO was found qualified to take over the responsibility for operating, maintaining, upgrading and expanding the abovementioned assets.
148	2014-066 CF	In the Matter of the Application for Approval of the	<b>Ibaan Electric and Engineering Corporation</b>	<b>Decision dated 10 December 2015.</b> The ERC approved with modification the

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Over/Under-Recoveries in the Implementation of the Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to Energy Regulatory Commission (ERC) Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>(IEEC)</b>	application filed by IEEC for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. IEEC was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP22,055,849.03, equivalent to PhP(0.2898)/ kWh; (2) Transmission cost over-recoveries amounting to PhP6,342,352.34, equivalent to the refund rates per customer class: (a) Streetlights - PhP(0.0825)/ kWh, (b) Residential - PhP(0.0833)/ kWh, (c) Commercial - PhP(0.0808)/ kWh, and (d) Industrial - PhP(15.3089)/

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				kW; (3) System loss over-recoveries amounting to PhP1,201,687.52, equivalent to PhP(0.0158)/ kWh; (4) Lifeline over-recoveries amounting to PhP1,709,091.96, equivalent to PhP(0.0235)/ kWh to be refunded to its non-lifeline customers; and (5) Senior citizen subsidy over-recoveries amounting to PhP4,619.55, equivalent to PhP(0.0023)/ kWh.
149	2014-092 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	<b>Decision dated 8 March 2016.</b> The ERC found that PELCO III has not yet submitted its explanation nor complied with the filing of its consolidated application despite the lapse of a considerable length of time. PELCO III

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		Resolution No. 23, Series of 2010)		had been given ample time to comply with the directives of the Commission, particularly on submission of its explanation and the filing of the consolidated applications. The ERC directed PELCO III to pay within fifteen (15) days from receipt the penalty amounting to PhP300,000.00.
150	2014-111 MC	In the Matter of the Petition for Approval of the Reclassification of the New Salong 230 kV Substation and the Salong-Calaca 230 kV Line Into Transmission Assets	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated 19 January 2016.</b> The ERC approved with modification the petition filed by the NGCP for the approval of the reclassification of the New Salong 230 kV Substation and the Salong-Calaca 230 kV Line into transmission assets. Accordingly, the Salong-Calaca 230 kV Line Connection Asset owned by Steel Asia Manufacturing Corporation (SAMC)

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				was reclassified as a transmission asset. On the other hand, the New Salong 230 kV Switching Station remains to be a Transmission Asset since it was designed and constructed to operate and function as a Transmission Asset from the start.
151	2014-116 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of the National Grid Corporation of the Philippines (NGCP) and National Transmission Corporation (TRANSCO), with Prayer for the Issuance of Provisional Authority	<b>Isabela Biomass Energy Corporation (IBEC)</b>	<b>Decision dated 8 March 2016.</b> The ERC approved the application filed by IBEC for authority to develop, own and operate dedicated point-to-point limited facilities to connect to the transmission system of the NGCP and TRANSCO, with a total project cost of PhP33,664,205.50. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, IBEC was directed to

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				remit to ERC the amount of PhP252,481.54 as permit fee.
152	2014-117 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect to the Existing San Lorenzo Switchyard with Prayer for Provisional Authority	<b>First NatGas Power Corporation (FNPC)</b>	<b>Decision dated 26 November 2015.</b> The ERC approved the application filed by FNPC for authority to develop, own and operate a dedicated point to point transmission facility to connect to the existing San Lorenzo Switchyard, with a total project cost of PhP117,872,784.74. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, FNPC was directed to remit to ERC the amount of PhP884,045.00 as permit fee.
153	2014-118 MC	In the Matter of the Application for Authority to Develop, Own	<b>Energy Development Corporation (EDC)</b>	<b>Decision dated 19 January 2016.</b> The ERC approved the application filed by

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		and Operate Dedicated Point-to-Point Limited Facilities to Connect to Ilocos Norte Electric Cooperative, Inc. (INEC) with Prayer for Provisional Authority		EDC for authority to develop, own and operate a dedicated point to point limited facility to connect to INEC, with a total project cost of PhP18,560,000.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, EDC was directed to remit to ERC the amount of PhP139,200.00 as permit fee.
154	2014-132 RC	In the Matter of the Application for the Approval of the Sale of Various Sub transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Camarines Norte Electric Cooperative, Inc.	<b>National Transmission Corporation (TRANSCO) and Camarines Norte Electric Cooperative, Inc. (CANORECO)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved the application for approval of the sale of the following subtransmission assets of the TRANSCO to CANORECO, as covered by a LPA: (a) Batobalani Load-end Substation Equipment; and (b) Talisay Load-end

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		(CANORECO), as Covered by a Lease Purchase Agreement (LPA) dated 05 July 2011		Substation Equipment, in the amount of PhP6,247,139.21. After evaluation, CANORECO was found to be qualified to take over the responsibility of operating, maintaining, upgrading and expanding the abovementioned assets.
155	2014-143 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement Between Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority	<b>Davao Oriental Electric Cooperative, Inc. (DORECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 24 November 2014 relative to the application filed by DORECO and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&M - PhP205/kW/month, and (iii) Energy Fee -



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				<p>PhPo.14864/kWh;                      (b) 2015 - (i)                      Capacity Fee -                      PhP305/kW/month,                      (ii) Fixed O&amp;M -                      PhP314/kW/month,                      and (iii) Energy Fee -                      PhPo.14864/kWh;                      and (c) 2016 - (i)                      Capacity Fee -                      PhP286/kW/month,                      (ii) Fixed O&amp;M -                      PhP314/kW/month,                      and (iii) Energy Fee -                      PhPo.14864/kWh;                      (2) Foregoing                      applicable generation                      rates shall be subject                      to adjustments based                      on the formula                      provided in the                      Supplement to the                      ESA; and (3) Fuel                      and Lube Oil Rates                      shall be based on                      consumption rates of                      0.2358 li/kWh for                      HFO, and 0.0024                      li/kWh for LO or                      actual, whichever is                      lower. Accordingly,                      TMI shall have the                      obligation to source                      replacement power                      to fulfill the                      contracted energy of</p>

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				<p>DORECO and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, DORECO shall be allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Likewise, DORECO and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Furthermore, the ERC directed DORECO to include in the monthly calculation of its generation rate in</p>

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				<p>accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration with Motion to Defer Execution filed on 18 February 2015 regarding ERC's Order dated 24 November 2014. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between SUKELCO and TMI will redound to the benefit of SUKELCO's</p>

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				member-consumers in terms of continuous, reliable, efficient and affordable power supply.
156	2014-147 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Equipment Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	<b>Decision dated 10 November 2015.</b> The ERC approved with modification the application filed by CASURECO I for confirmation and approval of its force majeure event capital expenditure project, specifically the repair, restoration, replacement and/or rehabilitation of distribution lines, facilities and equipment damaged by Typhoon Glenda, with a total project cost of PhP62,175,021.54. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Further, CASURECO I's application for

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				authority to secure loan from NEA was approved. Accordingly, CASURECO I was directed to remit to ERC the amount of PhP466,313.00 as permit fee.
157	2014-150 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) and 1st Supplemental Agreement Between Tablas Island Electric Cooperative, Inc. (TIELCO) and Sunwest Water and Electric Company (SUWECO), with Prayer for the Issuance of Provisional Authority	<b>Tablas Island Electric Cooperative, Inc. (TIELCO) and Sunwest Water and Electric Company (SUWECO)</b>	<b>Decision dated 5 April 2016.</b> The ERC approved with modification the 1st Supplemental Agreement between TIELCO and SUWECO, subject to the following conditions: (1) The baseload operation of the Interim Diesel Plant, subject of the 1st Supplemental Agreement of TIELCO and SUWECO, shall only be for a period of two (2) years from the receipt of the Decision; (2) The applicable rates are as follows: (a) Capital Recovery Fee - PhP0.8705/kWh, (b) Local O&M Fee - PhP0.5811/kWh, (c)

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				<p>Foreign O&amp;M Fee - PhPo.6150/kWh (Local and Foreign O&amp;M shall be subject to the monthly Philippine CPI adjustment published by the National Statistics Office using the base month indicated in the application), (d) Lube Oil Charge – Pass-through cost subject to actual or guaranteed lube oil rate of 0.0001 liter/kWh, and (e) Pass-through cost subject to actual or guaranteed fuel consumption rate of 0.285 liter/kWh; (3) The following provisions (but not limited to) under the 1st Supplemental Agreement that pertains to the amendment or modification of the provisions of the PSA shall not be included in the approval of the 1st Supplemental Agreement. These</p>

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				<p>are the following: (a) Section 2.3 Performance Bond, (b) Section 2.4 Operating &amp; Delivery Procedures, (c) Section 4.0 Fuel Fee (pertaining to the technology under the PSA), and (d) Section 2.9; and (4) The provisions pertaining to the PSA shall be evaluated when the same is filed with the ERC, these are the following: (a) Section 2.3.5, (b) Section 2.1.1 Schedule C, (c) Fuel Formula, and (d) Paragraph 4.6.1 (b) on Contingency Reserve.</p> <p>Accordingly, the ERC directed TIELCO to attach to its AGRA submission the computation of the monthly fuel cost including the following details: (a) gross kWh generation; (b) total kWh sales; (c) the corresponding quantity of fuel</p>

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				<p>consumed; and (d) other documents necessary for the verification of the pass-through fuel cost. Likewise, the treatment of the Prompt Payment Discount (PPD) of three (3%) percent shall be consistent with the ERC Resolution No. 16, Series of 2009. Furthermore, the ERC directed TIELCO to: (a) Verify the computation of Subsidy Fees paid by NPC-SPUG for each billing month and certify that the amounts were computed and paid based on the pricing structure under the approved 1st Supplemental Agreement in consideration of the electricity supplied to it; and (b) Prepare and submit to NPC-SPUG, each billing period, a certified report that</p>



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				<p>SUWECO, for the billing month covered, has been operating and maintaining the power plants in accordance with the requirements of the approved 1st SA. Considering that TIELCO is within the area served by NPC-SPUG, the ERC authorized SUWECO to recover the subsidy from the ERC-approved UC-ME based on the petition filed by NPC-SPUG and as set forth under the Guidelines for the Setting and Approval of Electricity Generation Rates and Subsidies for Missionary Electrification Areas capped at a rate of PhP11.2295/kWh. Lastly, the ERC directed TIELCO and SUWECO to submit the pertinent PSA application within a period of one</p>

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				hundred twenty (120) days from the receipt of the Decision, otherwise, the Supplemental application dated 29 February 2016 shall be immediately denied for the lack of merit.
158	2014-168 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution System, Facilities and Accessories, and Building Structures Damaged by Typhoon Glenda, and Authority to Secure Loan from the	<b>Batangas I Electric Cooperative, Inc. (BATELEC I)</b>	<b>Decision dated 26 November 2015.</b> The ERC confirmed BATELEC I Force Majeure Event Capital Expenditure Project, which consists of repair, restoration, replacement and/or rehabilitation of the cooperative's buildings and offices, distribution lines, poles, distribution transformers, hardware, protection equipment, and accessories damaged by Typhoon Glenda, with a total project cost of PhP7,550,840.63. The restoration and repair works would prevent further

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		National Electrification Administration (NEA)		outages in BATELEC I's network, reduce power interruption in the typhoon-hit areas, and maintain safe, reliable, secure, and efficient operation of the distribution utility. Likewise, BATELEC I's authority to secure a loan from NEA was approved without prejudice to the resolution of its request for conversion to government subsidy still pending before the Office of the President. Accordingly, BATELEC I was directed to remit to ERC the amount of PhP56,631.00 as permit fee.
159	2014-169 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for	<b>Batanes Electric Cooperative, Inc. (BATANELCO)</b>	<b>Decision dated 10 November 2015.</b> The ERC approved with modification the application filed by BATANELCO for the approval of the rate adjustment in accordance with

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		Provisional Authority		<p>Republic Act No. 9136. Accordingly, BATANELCO was granted a total revenue requirement of PhP12,223,584.00 equivalent to an average rate increase of PhP0.7906/kWh. Relative thereto, BATANELCO was authorized to implement its approved distribution, supply and metering charges rates. Further, BATANELCO's lifeline levels and corresponding discounts and subsidy shall be as follows: (1) 10 kWh and below consumption is equivalent to 50% approved level of discount; (2) 11 - 15 kWh consumption is equivalent to 25% approved level of discount; (3) 16 - 20 kWh consumption is equivalent to 10% approved level of</p>

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				discount; and (4) subsidy charge to non-lifeline customers is equivalent to PhPo.0741/kWh. Lastly, BATANELCO was directed to engage in a more active dissemination of information in the implementation of the rate adjustment.
160	2014-174 RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), as Covered by a Lease Purchase Agreement dated November 19, 2013	<b>National Transmission Corporation (TRANSCO) and Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)</b>	<b>Decision dated 29 October 2015.</b> The ERC approved with modification the application for approval of the sale of various sub-transmission lines/assets of the TRANSCO to ZAMCELCO as covered by LPA, with a purchase price of PhP18,527,605.65. The sale of the following subtransmission were approved: (a) Putik Lateral 69 kV Line; (b) Recodo Lateral 69 kV Line; (c) Pitogo-Tulungatung 69 kV

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Line; and (d) Pitogo-San Jose Gusu 69 kV Line. On the other hand, the sale of the following subtransmission assets of TRANSCO to ZAMCELCO were disapproved: (a) Zamboanga-Tumaga 69 kV Line; and (b) Pitogo-Tumaga 69 kV Line of TRANSCO. After evaluation, ZAMCELCO was found to be technically and financially qualified to acquire the subtransmission assets of TRANSCO.
161	2014-180 RC	In the Matter of the Application for Approval of the Upgrading of Ormoc/Tongonan-Isabel 138 kV Transmission Line, with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved the application filed by NGCP for the approval of the upgrading of the Ormoc/Tongonan-Isabel 138 kV Transmission Line Project subject to optimization based on its actual use and/or

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				implementation during the reset process for the next regulatory period following the procedures stated in the Rules in Setting the Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC, with a total project cost of PhP673,674,727.05. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP5,052,560.45 as permit fee.
162	2014-181 RC	In the Matter of the Application for the Approval of the Upgrading of the Panitan-Nabas 138kV Transmission Line, with Prayer for the	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision date 26 November 2015.</b> The ERC approved the application filed by NGCP for the approval of the upgrading of the Panitan-Nabas 138kV transmission line subject to the

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Issuance of a Provisional Authority		optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC, with a total project cost of PhP933,774,191.90. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP7,003,306.00 as permit fee.
163	2014- 186 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement	<b>Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc.</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 16 February 2015



<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Between Sultan Kudarat Electric Cooperative, Inc. (SUKELCO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information	<b>(TMI)</b>	relative to the application filed by SUKELCO and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (d) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh;

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>and (e) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SUKELCO and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, SUKELCO shall be</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed SUKELCO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, SUKELCO and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 07 May 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between SUKELCO and TMI will redound to the benefit of SUKELCO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
164	2014-187 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply	<b>Cotabato Electric Cooperative, Inc.- Main (COTELCO-MAIN) and</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 16

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Agreement Between Cotabato Electric Cooperative, Inc. - Main (COTELCO-MAIN) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information	<b>Therma Marine, Inc. (TMI)</b>	February 2015 relative to the application filed by COTELCO-MAIN and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee -

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>PhP249/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of COTELCO-MAIN and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, COTELCO-MAIN</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>shall be allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed COTELCO-MAIN to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, COTELCO-MAIN and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				implementation of the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 07 May 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between COTELCO-MAIN and TMI will redound to the benefit of COTELCO-MAIN's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
165	2014-191 RC	In the Matter of the Application for Approval of the Supplement to the Energy	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Supply Agreement Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information	<b>I) and Therma Marine, Inc. (TMI)</b>	granted on 23 February 2015 relative to the application filed by ZAMSURECO I and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee -

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>PhP249/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of ZAMSURECO I and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, ZAMSURECO I shall be allowed to find</p>

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				<p>replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed ZAMSURECO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, ZAMSURECO I and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 07 May 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between ZAMSURECO I and TMI will redound to the benefit of ZAMSURECO I's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
166	2014-192 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement	<b>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 23 February 2015

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information		relative to the application filed by ZANECO and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of ZANECO and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, ZANECO shall be allowed to find replacement power, the incremental cost</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
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				<p>of which shall be for the sole account of TMI. Furthermore, the ERC directed ZANECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, ZANECO and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement to the</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 28 May 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between ZANECO and TMI will redound to the benefit of ZANECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.</p>
167	2015-001 RM	In the Matter of the Petition to Adopt the Proposed Rules to Govern the Installation and Use of Smart Revenue Meters for Advanced Metering	<b>Visayan Electric Company, Inc. (VECO)</b>	<p><b>Decision dated 12 April 2016.</b> The ERC approved and promulgated the <i>"Rules to Govern the Implementation of Advanced Metering Infrastructure (AMI) by Distribution Utilities and Other</i></p>



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Infrastructure (AMI) System Application and Pertinent Functionalities		<i>ERC - Authorized Entities"</i> . Upon full implementation of these Rules, all consumers as well as the DUs will enjoy the following benefits under AMI Rules: (1) Consumers will be provided with consumption data and other analytics to manage and budget their energy usage; (2) There will be more accurate readings. Possible human errors in meter will be eliminated; (3) Outages will be immediately detected by the DU without the necessity of calling the attention of the DU; (4) Faster connection and reconnection will be implemented; (5) Meter tampering will be easily detected which will result to system loss reduction; (6) Customers will be able to participate in

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				<p>demand response programs to avail of the Time-Of-Use (TOU) rates or rebates; (7) Customers will be able to determine their energy usage down to the appliance level and monitor such energy usage remotely through a home area network system; (8) Improve DU's operation efficiency; (9) Smart Meters will reduce DU's operating expenses and system losses; (10) It will increase DU's collection efficiency by reducing bad debts; and (11) Disconnection of electric service will be done remotely thereby reducing personal risks to personnel of the DUs.</p>
168	2015-009 CF	In the Matter of the Application for the Approval of the	<b>Visayan Electric Company, Inc. (VECO)</b>	<b>Decision dated 26 July 2016.</b> The ERC approved with modification the

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010		application filed by VECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. VECO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP (122,782,529.62), equivalent to the refund rates per customer class: (a) Streetlights - PhP(0.0305)/kWh, (b) Residential - PhP(0.0390)/kWh, (c) General service - PhP(0.0490)/kWh, (d) General power - PhP(0.0393)/kWh, (e) Bulk power - PhP(21.8320)/kWh, (f) Wholesale power - PhP(15.6274)/kWh, and (g) Special

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				<p>wholesale - PhP(10.6136)/kWh; and (2) System loss over-recoveries amounting to PhP(65,705,884.85), equivalent to PhP(0.0256)/kWh. On the other hand, VECO was directed to collect the following: (1) Generation cost under-recoveries amounting to PhP97,981,106.73, equivalent to PhP0.0382/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP7,581,200.22, equivalent to PhP0.0031/kWh. Lastly, VECO was directed to continue implementing the ERC's Decision in ERC Case No. 2012-013 CF dated 10 November 2014 until the said shall have been fully refunded/collected.</p>
169	2015-009	In the Matter of	<b>Quezon I</b>	<b>Decision dated 10</b>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
	RC	the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Equipments Damaged by Typhoon Glenda, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>December 2015.</b> The ERC approved the application filed by QUEZELCO I for approval of its capital expenditure projects relative to the repair, restoration, replacement and/or rehabilitation of distribution system, facilities and accessories, and building structures damaged by Typhoon Glenda and authority to secure loan from the NEA, with a total project cost of PhP100,003,637.35. Further, QUEZELCO I was directed to account for the subsidy granted by the National Government in its RFSC report as a separate line item. Accordingly, QUEZELCO I was directed to remit to ERC the amount of PhP750,027.28 as permit fee.

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
170	2015-011 CF	In the Matter of the Application for Approval of Calculations of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and the Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	<b>Cebu I Electric Cooperative, Inc. (CEBECO I)</b>	<b>Decision dated 19 July 2016.</b> The ERC approved with modification the application filed by CEBECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CEBECO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP48,211,651.16, equivalent to PhP(0.0859)/kWh; (2) Transmission cost over-recoveries amounting to

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No.	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>PhP2,302,071.33, equivalent to the refund rates per customer class: (a) Residential - PhP(0.0046)/ kWh, (b) Low voltage - PhP(0.0049)/ kWh, and (c) Higher voltage - PhP(0.8499)/ kW; and (3) Senior citizen discount subsidy over-recoveries amounting to PhP30,806.63, equivalent to PhP(0.0020)/ kWh.</p> <p>On the other hand, CEBECO I was directed to collect the following: (1) System loss under-recoveries amounting to PhP25,905,269.98, equivalent to PhPo.0462/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP293,804.01, equivalent to PhPo.0005/</p>

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				kWh.
171	2015-013 MC	In the Matter of the Petition for Approval of the Reclassification of Ingore CTS, Ingore-Sawang 138 kV Submarine Cable, Sawang CTS, Sawang-Zaldivar 138 kV Line and New Zaldivar Substation Into Transmission Assets	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated 10 December 2015.</b> The ERC approved the petition filed by NGCP for the approval of the reclassification of the Ingore CTS, Ingore-Sawang 138 kV Submarine Cable, Sawang CTS, Sawang-Zaldivar 138 kV Line and New Zaldivar Substation into transmission assets. The following connection assets which are owned by Trans-Asia Renewable Energy Corporation's (TAREC) was reclassified as transmission assets: (a) New Zaldivar 138 kV Switchyard (presently energized at 69 kV); (b) 0.9 km Sawang-Zaldivar 138 kV line (energized at 69 kV); (c) Sawang (Guimaras) Cable Terminal Station; (d) 3 km Ingore-Sawang 138 kV submarine



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				cable (energized at 69 kV); (e) Ingore (Iloilo City) Cable Terminal Station; (f) 0.3 km 138 kV (energized at 69 kV) from Ingore Cable Terminal Station to Structure 26-D of the 69 kV Sta. Barbara-Ingore Circuit 2 line (Tapping point); and (g) Ancillary assets, such as SCADA and Microwave/Antenna System located at the New Zaldivar Switchyard.
172	2015-015 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional	<b>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 13 April 2015 relative to the application filed by SOCOTECO I and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - Php305/kW/month, (ii) Fixed

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Authority and Motion for Confidential Treatment of Information		O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SOCOTECO I and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, SOCOTECO I shall be allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed SOCOTECO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA)</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, SOCOTECO I and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 15 June 2015. After a thorough evaluation, the ERC</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				found that the approval and implementation of the ESA entered into by and between SOCOTECO I and TMI will redound to the benefit of SOCOTECO I's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
173	2015-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009 as	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO)</b>	<b>Decision dated 29 March 2016.</b> The ERC approved with modification the application filed by GUIMELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. GUIMELCO was directed to refund the following: (1) Generation over-recoveries amounting to

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		PhP4,661,628.84, equivalent to PhP(0.0595)/ kWh; (2) Transmission over- recoveries amounting to PhP14,190,343.50, equivalent to the refund rates per customer class: residential and low voltage - PhP(0.1811)/ kWh; and (3) Senior citizen subsidy over- recoveries amounting to PhP173,896.06, equivalent to PhP(0.0073)/ kWh. On the other hand, GUIMELCO was directed to collect the following: (1) System loss under-recoveries amounting to PhP10,169,328.16, equivalent to PhPo.0779/kWh; and (2) Lifeline subsidy under- recoveries amounting to PhP14,893,529.38,

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>equivalent to PhPo.1221/kWh to be collected from its non-lifeline customers. Furthermore, GUIMELCO was directed to continue the following previously confirmed rates per Decision in ERC Case No. 2012-004 CF: (1) collecting the PhPo.0026/kWh for ICCS under-recoveries; and (2) refund the Reinstated PPD over-recoveries equivalent to varied rates per customer class: (a) Residential – PhP(0.0986)/kWh, and (b) Low voltage – PhP(9.0730)/Cust/Mo.</p>
174	2015-016 RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Year (RY) 2016, with	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated 12 April 2016.</b> The ERC approved with modification the application filed by MERALCO for authority to implement its various proposed capital expenditure

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Prayer for Provisional Authority		program for RY 2016, subject to optimization based on its actual use and/or implementation during reset process for the next regulatory period following the procedures stated in the RDWR and other relevant issuances of the ERC, with a total project cost of PhP15,466,133,734.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, MERALCO was directed to remit to ERC the amount of PhP115,996,003.00 as permit fee.
175	2015-019 MC	In the Matter of the Petition for Approval of the Reclassification of New CIP II Substation, Bacnotan-	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated 19 April 2016.</b> The ERC approved with modification the petition filed by the NGCP for the approval of the



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Mabanengbeng Lines 1 and 2 and Mabanengbeng-Holcim 69 kV Line Into Transmission Assets		reclassification of the New CIP II Substation, Bacnotan-Mabanengbeng Lines 1 and 2 and Mabanengbeng-Holcim 69 kV Line into transmission assets. The following Subtransmission Assets was reclassified as Transmission Assets: (a) Bacnotan (Narra) Substation equipment and all related accessories utilized by Bacnotan-Mabanengbeng Lines 1 and 2; (b) Approximately 2.00 kilometer Bacnotan-Mabanengbeng Lines 1 and 2 69 kV line segment (double circuit) from structure 1 to 21; and (c) Approximately 0.94 kilometer Mabanengbeng-Quirino 69 kV line from structure 1 to structure 16.
176	2015-021 MC	In the Matter of the Application	<b>San Carlos Solar Energy,</b>	<b>Decision dated 27 January 2016.</b> The

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 20.7 MW Solar Power Plant to the Cadiz-San Carlos 69 kV Line with Prayer for Provisional Authority	<b>Inc. (SACASOL)</b>	ERC approved the application filed by SACASOL for authority to develop and own or operate dedicated point-to-point limited facilities to connect the 20.7 MW Solar Power Plant to the Cadiz-San Carlos 69 kV Line, with a total project cost of PhP19,835,209.92. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, SACASOL was directed to remit to ERC the amount of PhP148,764.07 as permit fee.
177	2015-023 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	<b>Decision dated 26 April 2016.</b> The ERC approved with modification the application filed by MOELCI II for approval of its BSUP, subject to full compliance with the

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations		<p>requirements of the Business Separation Guidelines (BSG), as amended. MOELCI II is composed of four (4) business segments: (1) Distribution Service (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Business Service (RB). MOELCI II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				(ACAM).
178	2015-024 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 41.3 MWp Solar Power Plant of Majestics Energy Corporation to the Luzon Grid, with Prayer for Provisional Authority	<b>Majestics Energy Corporation (MEC)</b>	<b>Decision dated 22 February 2016.</b> The ERC approved the application filed by MEC for authority to develop and own a dedicated point-to-point limited transmission facilities to connect the 41.3 MWp Solar Power Plant of MEC to the Luzon Grid, with a total project cost of PhP214,842,411.10. The project is intended to connect the MEC Solar Power Plant to the Luzon Grid in order to dispatch the capacity that it will generate. Accordingly, MEC was directed to remit to ERC the amount of PhP1,611,318.08 as permit fee.
179	2015-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	<b>Decision dated 26 July 2016.</b> The ERC approved with modification the application filed by NORECO I for approval of its

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Recoveries in the Implementation of Automatic Cost Adjustment and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010		over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NORECO I was directed to refund the following: (1) Generation (Main) over-recoveries amounting PhP(32,926,269.75), equivalent to PhP(0.1499)/ kWh; (2) Transmission over-recoveries amounting to PhP(768,687.27), equivalent to the refund rates per customer class: (a) Residential - PhP(0.0036)/ kWh, (b) Low voltage - PhP(0.0033)/ kWh, and (c) Higher voltage - PhP(0.6125)/ kWh; (3) System loss (Main) over-recoveries

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>amounting to PhP(5,564,337.32), equivalent to PhP(0.0253)/kWh; and (4) Senior citizen subsidy over-recoveries amounting to PhP(10,712.54), equivalent to PhP(0.0002)/kWh. On the other hand, NORECO I was directed to collect the following: (1) Generation (Sale for Resale) under-recoveries amounting to PhP1,358.38, equivalent to PhP0.0016/kWh; (2) System loss (Sale for Resale) under-recoveries amounting to PhP370,658.36, equivalent to PhP0.4422/kWh; and (3) Lifeline subsidy under-recoveries amounting to PhP2,879,277.49, equivalent to PhP0.0140/kWh.</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Finally, NORECO I was directed to strictly implement the ERC's Decision dated 07 July 2014 in ERC Case No. 2012-027 CF as well as the foregoing directives contained in the Decision.
180	2015-029 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>AP Renewables, Inc. (APRI)</b>	<b>Decision dated 21 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of APRI for the total imposed penalty for failing to comply its renewal of COC, with an equivalent amount of Php50,000.00. The ERC directed APRI to remit the abovementioned amount within 15 days from the receipt of Decision.
181	2015-031 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under-Recoveries in	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV)</b>	<b>Decision dated 19 July 2016.</b> The ERC approved with modification the application filed by LEYECO IV for approval of its over/under-

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LEYECO IV was directed to refund the transmission cost over-recoveries amounting to PhP282,798.10, equivalent to the refund rates per customer class: (a) Residential and Low voltage - PhP(0.0015)/ kWh, and (b) Higher voltage - PhP(0.3985)/ kW. On the other hand, LEYECO IV was directed to collect the following: (1) Generation cost under-recoveries amounting to PhP9,258,886.10, equivalent to PhP0.0487/kWh; (2) System loss under-recoveries amounting to



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				PhP1,856,014.57, equivalent to PhPo.0098/kWh; (3) Lifeline subsidy under-recoveries amounting to PhP150,406.38, equivalent to PhPo.0025/kWh; and (4) Senior citizen subsidy under-recoveries amounting to PhP294.34, equivalent to PhPo.0001/kWh.
182	2015-037 CF	In the Matter of the Application for the Authority to Recover the Difference Between the Previous and New Local Franchise Tax (LFT) Rate (CY 2012-2014) in the City of Trece Martires, Under the Tax Recovery Adjustment Charge (TRAC) Formula with Prayer for	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated 10 May 2016.</b> The ERC directed MERALCO to: (a) Recover from its customer in Trece Martires City the paid differential Local Franchise Tax (LFT) due to the increase in rate from 75% of 1% to 82.5% of 1% covering the period July 2012 - July 2014, amounting to PhP1,380,153.98 or an equivalent rate of PhPo.0105/kWh, over a period of 12

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Provisional Authority		months, or until the said amount has been fully recovered; (b) Submit within 10 days from its implementation, a sworn statement indicating its compliance; (c) Reflect the Tax Recovery Adjustment Charge (TRAC) as a separate line item in the bill using the phrase "TRAC" specifically for its customer in Trece Martires City; and (d) Accomplish and submit a report in accordance with the prescribed format, on or before the 30th day of the following month, together with the monthly reportorial requirement and every month thereafter until the amount shall have been fully recovered.
183	2015-043 MC	In the Matter of the Application for Authority to Develop, Own	<b>Hedcor Bukidnon, Inc. (HEDCOR)</b>	<b>Decision dated 21 June 2016.</b> The ERC approved the application filed by

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		and Operate Assets, Including Dedicated Point-to-Point Limited Transmission Facilities to Connect the Manolo Fortich 1 and 2 Hydroelectric Power Plants to the 138 kV Tagoloan-Maramag Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority		HEDCOR for authority to develop, own and operate assets, including dedicated point-to-point limited transmission facilities to connect the Manolo Fortich 1 and 2 Hydroelectric Power Plants to the 138 kV Tagoloan-Maramag Transmission Line of the NGCP, with a total project cost of PhP612,414,764.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, HEDCOR was directed to remit to ERC the amount of PhP4,593,110.73 as permit fee.
184	2015-043 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply	<b>Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 18 May

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Agreement Between Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information	<b>Marine, Inc. (TMI)</b>	2015 relative to the application filed by ZAMSURECO II and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of ZAMSURECO II and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, ZAMSURECO II shall be allowed to find replacement power, the</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed ZAMSURECO II to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, ZAMSURECO II and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 06 August 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between ZAMSURECO II and TMI will redound to the benefit of ZAMSURECO II's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
185	2015-044 MC	In the Matter of Violation Of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of	<b>CE Casecnan Water and Energy Company, Inc. (CE Casecnan)</b>	<b>Decision dated 01 December 2015.</b> The ERC accepted and approved the 50% settlement offer of CE Casecnan of the total imposable penalty for failing to

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
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		Compliance [COC] Within the Prescribed Period)		comply its renewal of COC within the prescribed period, with an equivalent amount of PhP50,000.00. CE Casecanan was directed to remit the abovementioned amount within 15 days from receipt of the Decision.
186	2015-045 MC	In the Matter of the Application for Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting Manual (ACAM) in Compliance with Republic Act No. 9136 and Rule 10 and its Implementing Rules and Regulations	<b>Clark Electric Distribution Corporation (CEDC)</b>	<b>Decision dated 24 May 2016.</b> The ERC approved the application filed by CEDC for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CEDC is composed of five (5) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Non-Regulated Retail Services (NRRS); and (5) Related



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>Business Service (RB). Furthermore, in the preparation of the Accounting Separation Statement, the BSG requires that transfer pricing policies shall be used for transactions between business segments. Likewise, since CEDC has no proposed transfer pricing methodology, the calculation of transfer prices based on fully allocated costs using the cost allocation standards without any mark-up is recommended for its services, products and assets transferred between related entities/business segments. Finally, CEDC was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
187	2015-051 MC	In the Matter of the Application for Authority to Develop and Own a Dedicated Point-to-Point Limited Transmission Line to Connect the Aseagas Lian Biomass Power Plant to the 69 kV Calaca-Nasugbu Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional	<b>Aseagas Corporation(AS EAGAS)</b>	<b>Decision dated 8 March 2016.</b> The ERC approved the application filed by ASEAGAS for the authority to develop and own a dedicated point-to-point limited transmission line to connect the ASEAGAS Lian Biomass Power Plant to the 69 kV Calaca-Nasugbu Transmission Line of the NGCP, with a total project cost of Php12,757,684.87. The project will redound to the benefit of the power consumers in terms of continuous,

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Authority		quality, reliable and efficient power supply. Accordingly, ASEAGAS was directed to remit to ERC the amount of PhP95,682.64 as permit fee.
188	2015-053 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	<b>Helios Solar Energy Corporation (HSEC) (Formerly known as Phil-Power Solar Energy Corporation [PPSEC])</b>	<b>Decision dated 8 March 2016.</b> The ERC approved the application filed by PPSEC (now HSEC) for authority to develop, own and operate dedicated point-to-point limited facilities to connect to the transmission system of the NGCP, with a total project cost of PhP590,394,835.35. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, HSEC was directed to remit to ERC the amount of PhP4,427,961.26 as permit fee.

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
189	2015-054 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect the FDC Misamis Power Corporation Coal Plant to the Mindanao Grid, with Prayer for Provisional Authority	<b>FDC Misamis Power Corporation (FDC MISAMIS)</b>	<b>Decision dated 22 March 2016.</b> The ERC approved the application filed by FDC Misamis for authority to develop, own, and operate dedicated point-to-point limited facilities to connect its coal plant to the (Mindanao Grid) Transmission System of the National Grid Corporation of the Philippines (NGCP), with a total project cost of PhP937,375,124.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, FDC Misamis was directed to remit to ERC the amount of PhP7,030,313.00 as permit fee.
190	2015-056 MC	In the Matter of the Application for Authority to Develop, Own,	<b>Energy Development Corporation (EDC)</b>	<b>Decision dated 10 May 2016.</b> The ERC approved the application filed by

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		and Operate Dedicated Point-to-Point Limited Facilities to Connect the Bac-Man 3 Geothermal Project to the Luzon Grid, with Prayer for Provisional Authority		EDC for authority to develop, own, and operate a dedicated point-to-point limited facilities to connect the Bac-Man 3 Geothermal Project to the Luzon Grid, with a total project cost of PhP130,000,000.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, EDC was directed to remit to ERC the amount of PhP975,000.00 as permit fee.
191	2015-058 MC	In the Matter of Violation of ERC Orders, Rules And Regulations (Re: Violation of Article VI, Section 6.2.1 (b) of the Rules for Setting Distribution Wheeling Rates for Privately	<b>Angeles Electric Corporation (AEC)</b>	<b>Decision dated 16 February 2016.</b> The ERC found the justification offered by AEC insufficient to excuse it from filing an application before the Commission for approval of its application for the maximum average

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Owned Distribution Utilities Entering Performance Based Regulation		distribution wheeling rate (MAP) for the Application Year. Based on the records, AEC filed its application on 30 April 2015 or ten (10) months after the last day of filing. AEC was directed to remit the amount of PhP200,000.00 as penalty.
192	2015-059 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Article VI, Section 6.2.1 (b) of the Rules for Setting Distribution Wheeling Rates for Privately Owned Distribution Utilities Entering Performance Based Regulation)	<b>Bohol Light Company, Inc. (BLCI)</b>	<b>Decision dated 16 February 2016.</b> The ERC found the justification offered by BLCI insufficient to excuse it from filing an application for the maximum average distribution wheeling rate (MAP) for the Application Year before the Commission for its approval. Based on records, BLCI filed its application on 30 April 2015 or 10 months after the last day of filing. The ERC directed BLCI to remit the amount of PhP200,00.00 as penalty.

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
193	2015-060 MC	In the Matter of Violation of ERC Orders, Rules And Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>FGP Corp. (FGP)</b>	<b>Decision dated 21 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of FGP for the total imposable penalty for failing to comply its renewal of COC within the prescribed period, with an equivalent amount of PhP50,000.00. The ERC directed FGP to remit the abovementioned amount within 15 days from receipt of the Decision.
194	2015-061 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the Anda Power Corporation 82 MW Circulating Fluidized Bed Coal-Fired Power Plant to the 69 kV Clark	<b>Anda Power Corporation (ANDA)</b>	<b>Decision dated 27 January 2016.</b> The ERC approved the application filed by ANDA for authority to develop, own and operate a dedicated point-to-point limited transmission line to connect the Anda Power Corporation 82 MW Circulating Fluidized Bed Coal-Fired Power Plant to the 69 kV Clark Line 2 Transmission Line of

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Line 2 Transmission Line of the National Grid Corporation of the Philippines, with Prayer for Provisional Authority		the National Grid Corporation of the Philippines (NGCP), with a total project cost of PhP128,372,227.82. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, ANDA was directed to remit to ERC the amount of PhP962,791.71 as permit fee.
195	2015-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COCs] Within the Prescribed Period)	<b>Panay Power Corporation (PPC)</b>	<b>Decision dated 19 July 2016.</b> The ERC found just and acceptable the 50% settlement offer of PPC for the total imposable penalty for failing to comply its renewal of COC within the prescribed period, with an equivalent amount of PhP100,000.00. The ERC directed PPC to remit the abovementioned amount within 15



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				days from receipt of the Decision.
196	2015-068 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point to Point Limited Transmission Facilities from the 12.6 MW Hermosa Solar Power Plant to Connect to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	<b>YH Green Energy, Inc. (YHGEI)</b>	<b>Decision dated 16 February 2016.</b> The ERC approved the application filed by YHGEI for authority to develop, own and operate a dedicated point to point limited transmission facilities from the 12.6 MW Hermosa Solar Power Plant to connect to the transmission system of NGCP, with a total project cost of PhP121,000,000.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, YHGEI was directed to remit to ERC the amount of PhP907,500.00 as permit fee.
197	2015-071 RC	In the Matter of the Application for Approval of	<b>Zamboanga City Electric Cooperative,</b>	<b>Decision dated 20 October 2015.</b> The ERC made

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		the Supplement to the Energy Supply Agreement Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information	<b>Inc. (ZAMCELCO) and Therma Marine, Inc. (TMI)</b>	permanent the provisional authority granted on 29 June 2015 relative to the application filed by ZAMCELCO and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 -

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Capacity Fee - PhP249/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhP0.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of ZAMCELCO and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, ZAMCELCO shall be

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed ZAMCELCO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, ZAMCELCO and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 18 August 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between ZAMCELCO and TMI will redound to the benefit of ZAMCELCO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
198	2015-072 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the	<b>Palawan Power Generation, Inc. (PPGI)</b>	<b>Decision dated 21 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of PPGI for the total

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Certificate of Compliance [COC] Within the Prescribed Period)		imposable penalty for failing to comply its renewal of COC within the prescribed period, with an equivalent amount of PhP50,000.00. The ERC directed PPGI to remit the abovementioned amount within 15 days from the receipt of the Decision.
199	2015-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>KEILCO ILIJAN Corporation (KEILCO)</b>	<b>Decision dated 21 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of KEILCO for the total imposed penalty for failing to comply its renewal of COC, with an equivalent amount of PhP50,000.00. The ERC directed KEILCO to remit the abovementioned amount within 15 days from the receipt of Decision.
200	2015-075 MC	In the Matter of Violation of ERC Orders, Rules And Regulations (For: Failure to	<b>SEM-Calaca Power Corporation (SEM-CALACA)</b>	<b>Decision dated 8 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Renew the Certificate of Compliance [COC] Within the Prescribed Period)		FGP for the total imposable penalty for failing to comply its renewal of COC within the prescribed period, with an equivalent amount of PhP50,000.00. The ERC directed SEM-CALACA to remit the abovementioned amount within 15 days from receipt of the Decision.
201	2015-077 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Angeles Electric Corporation (AEC) ANDA Power Corporation (ANDA)	<b>Angeles Electric Corporation (AEC) and Anda Power Corporation (ANDA)</b>	<b>Decision dated 13 June 2016.</b> The ERC approved with modification the application filed by AEC and ANDA for approval of their PSA, subject to the following conditions: (1) The applicable rates are as follows: (a) Capital Recovery Fee - PhP1,213.21 per kW-Month; (b) Fixed Peso O&M Fee - PhP151.1863 per kW-

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>Month; (c) Fixed Dollar O&amp;M Fee - US\$5.2620<sup>40</sup> per kW-Month; (d) Variable Peso O&amp;M Fee - PhP0.1200/kWh; and (e) Fuel Cost - (i) Pass-through cost subject to efficiency cap of 0.70 kg/kWh escalated at 1.5% annual degradation factor or the actual fuel consumed, whichever is lower, (ii) Related Logistic Cost should be excluded, and (iii) Domestic component of the coal sourced from local suppliers should not be subjected to changes in the foreign exchange; and (2) Administration Fee should not be included in the fees charged by ANDA to AEC as the same is disallowed. Accordingly, AEC and ANDA must inform the ERC and seek its approval in</p>



<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>the event that the provision in Section 14 of the PSA shall be governed by ERC Resolution No. 13, Series of 2015 and ERC Resolution No. 01, Series of 2016 is implemented.</p> <p>Likewise, the monthly calculation of AEC's generation rate should be submitted to the ERC in accordance with Automatic Generation Rate Adjustment (AGRA) Rules. Further, for monitoring purposes, the indices used by ANDA in the calculation of monthly payment and the details of the fuel cost calculation including the relevant heat rates and actual consumption should likewise be included in the submission. The Audited Financial Statements (AFS) of ANDA for</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>the first year of commercial operation and the final Independent Engineer's Report should be submitted by ANDA to the ERC. The approved rates shall be subject to the ERC's review upon submission of the AFS and IER which contain the final construction cost of the power plant as well as the full commercial operation of the plant. Lastly, the interest rate indicated in Section 6.2.1 of the PSA charged by ANDA to AEC in case of non-payment should not be passed on to the consumers of AEC. After a thorough evaluation, the ERC found that the approval and implementation of the PSA entered into by AEC and ANDA will redound to the benefit of AEC's</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				member-consumers in terms of continuous, reliable, efficient and affordable power supply.
202	2015-087 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Angeles Electric Corporation (AEC) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	<b>Angeles Electric Corporation (AEC)</b>	<b>Decision dated 21 January 2016.</b> The ERC approved the application filed by AEC for the approval of the Translation into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved ARR under the PBR for the Regulatory Period 2012-2015. Accordingly, AEC was authorized to: (1) adopt the MAP2015 of Php1.4801/kWh; and (2) implement its approved distribution, supply and metering charges.
203	2015-089 RC	In the Matter of the Application for Approval of	<b>Bohol Light Company, Incorporated</b>	<b>Decision dated 21 January 2016.</b> The ERC approved the

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		the Maximum Average Price (MAP RY2015) and its Translation Into Distribution Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Incorporated (BLCI) under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	<b>(BLCI)</b>	application filed by BLCI for the approval of the MAP RY2015 and its translation into Distribution Related Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC-Approved ARR under the PBR for the Regulatory Period 2012-2015. Accordingly, BLCI was authorized to: (1) adopt the MAP2015 of PhPo.9840/kWh; and (2) implement its approved distribution, supply and metering charges.
204	2015-092 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement Between Misamis	<b>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 13 July 2015 relative to the application filed by MOELCI I and TMI

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority and Motion for Confidential Treatment of Information		for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee -

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				PhPo.14864/ kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of MOELCI I and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, MOELCI I shall be allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore,

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>the ERC directed MOELCI I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, MOELCI I and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 08 September 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between MOELCI I and TMI will redound to the benefit of MOELCI I's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
205	2015-096 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point to Point Limited Transmission Line to Connect the Enfinity-Digos Solar Power Plant to the National	<b>Enfinity Philippines Renewable Resources Fourth, Inc. (ENFINITY)</b>	<b>Decision dated 13 June 2016.</b> The ERC approved the application filed by ENFINITY for authority to develop, own and operate a dedicated point to point limited transmission line to connect the Enfinity-Digos Solar Power Plant to the National



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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Grid Corporation of the Philippines' Matanao Substation, with Prayer for Provisional Authority		Grid Corporation of the Philippine's (NGCP's) Matanao Substation, with a total project cost of PhP141,121,222.20. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, ENFINITY was directed to remit to ERC the amount of PhP1,058,409.17 as permit fee.
206	2015-096 RC	In the Matter of the Application for Approval of the Supplement to Energy Supply Agreement Between Bukidnon Electric Cooperative, Inc. (BUSECO) And Therma Marine, Inc. (TMI), with Motion for Provisional	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated 20 October 2015.</b> The ERC made permanent the provisional authority granted on 13 July 2015 relative to the application filed by BUSECO and TMI for the approval of their ESA, subject to the following conditions: (1) The applicable rates are as follows: (a) 2015 - (i) Capacity Fee - PhP305/kW/

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Authority and Motion for Confidential Treatment of Information		month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (c) 2017 - (i) Capacity Fee - PhP268/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (d) 2018 - Capacity Fee - PhP249/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (2) Foregoing applicable generation rates shall be subject to adjustments based on the formula provided in the Supplement to the

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>ESA; and (3) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358 li/kWh for HFO, and 0.0024 li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of BUSECO and shall shoulder any incremental cost in providing the same, and in the event that TMI fails to source replacement power, BUSECO shall be allowed to find replacement power, the incremental cost of which shall be for the sole account of TMI. Furthermore, the ERC directed BUSECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate</p>

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, BUSECO and TMI were directed to file a scheme for the refund/recovery of the difference between the final and the provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement to the ESA until the effectivity of the final rates approved herein. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration and Manifestation filed on 08 September 2015. After a</p>

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<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				thorough evaluation, the ERC found that the approval and implementation of the ESA entered into by and between BUSECO and TMI will redound to the benefit of BUSECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
207	2015-106 MC	In the Matter of Violation Of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>First Gen Hydro Power Corp. (First Gen)</b>	<b>Decision dated 21 June 2016.</b> The ERC found just and acceptable the 50% settlement offer of First Gen for the total imposed penalty for failing to comply its renewal of COC, with an equivalent amount of PhP50,000.00. The ERC directed First Gen to remit the abovementioned amount within 15 days from the receipt of Decision.
208	2015-107 MC	In the Matter of Violation of ERC Orders, Rules	<b>First Gen Hydro Power Corp. (First</b>	<b>Decision dated 05 July 2016.</b> The ERC found just and

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		and Regulations (For: Failure to Renew the Certificate of Compliance [COC] within the Prescribed Period)	<b>Gen)</b>	acceptable the 50% settlement offer of First Gen for the total imposed penalty for failing to comply its renewal of COC, with an equivalent amount of Php50,000.00. The ERC directed First Gen to remit the abovementioned amount within 15 days from the receipt of Decision.
209	2015-108 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Secure Prior Authorization of its Dedicated Point-to-Point Limited Transmission Facility)	<b>ANDA Power Corporation (ANDA)</b>	<b>Decision dated 05 July 2016.</b> The ERC found just and acceptable the 50% settlement offer of ANDA for the total imposed penalty for failing to secure prior authorization of its dedicated point-to- point limited transmission facility, with an equivalent amount of Php50,000.00. The ERC directed ANDA to remit the abovementioned amount within 15 days from receipt of Decision.

**SUMMARY OF 211 CASES DECIDED IN 2016**

<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
210	2016-001 MC	In the Matter of the Application for Authority to Develop, Own, and/or Operate Dedicated Point-to-Point Facilities to Connect the Tarlac Solar PV Power Plant to the 69 kV Concepcion-Tarelco 1 Transmission Line of the National Grid Corporation of the Philippines with Prayer for Provisional Authority	<b>Petrosolar Corporation (PSC)</b>	<b>Decision dated 13 June 2016.</b> The ERC approved the application filed by PSC for authority to develop, own and/or operate a dedicated point-to-point facilities to connect the Tarlac Solar PV Power Plant to the 69 kV Concepcion-Tarelco 1 Transmission Line of the National Grid Corporation of the Philippines, with a total project cost of PhP353,568,000.00, subject to the following conditions: (1) NGCP shall operate and maintain the subject dedicated point to point limited transmission facilities subject to applicable charges; (2) The subject facility shall be developed and constructed in accordance with the System Impact Study (SIS) and Facility Study (FS)

**SUMMARY OF 211 CASES DECIDED IN 2016**

<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>requirements so as not to result in the degradation of NGCP's transmission system; (3) The subject facilities shall be used solely by the generating facility; (4) The metering point shall be as close as possible to the connection point in accordance with the Philippines Grid Code (PGC); and (5) Any portion thereof required for competitive purposes or connect any other user, ownership of the same shall be transferred to TransCo/NGCP at a fair market price. In determining the fair market price, the cost of the facilities as incorporated in the determination of the Feed-in-Tariff should be accounted for, as well as the optimal design. Further, the Concepcion - TARELCO 1 69 kV</p>



<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Sub-transmission Line shall be reclassified from sub-transmission asset into transmission asset covering the line from TSPP's connection point at Pole No. 79 to NGCP's Concepcion Substation. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, PSC was directed to remit to ERC the amount of PhP2,651,760.00 as permit fee.
211	2016-002 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of	<b>Solar Philippines Calatagan Corporation (SPCC)</b>	<b>Decision dated 15 March 2016.</b> The ERC approved the application filed by SPCC for authority to develop, own and operate a dedicated point to point limited facility to connect to the transmission system of the NGCP, with a total project

<b>SUMMARY OF 211 CASES DECIDED IN 2016</b>				
<b>No.</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority		cost of PhP31,000,000.00. The project will redound to the benefit of the power consumers in terms of continuous, quality, reliable and efficient power supply. Accordingly, SPCC was directed to remit to ERC the amount of PhP232,500.00 as permit fee.

## ***2016 Filed Cases***



<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
1	2016-001 CC	Vicente Rebulado vs. Manila Electric Company (MERALCO)	Vicente Rebulado	On-going
2	2016-002 CC	Wilfredo Sabaria / Melchor S. Allones vs. Manila Electric Company (MERALCO)	Wilfredo Sabaria / Melchor S. Allones	On-going
3	2016-003 CC	Victor Aguilar Jr. / Maricel Napal vs. Manila Electric Company (MERALCO)	Victor Aguilar Jr. / Maricel Napal	On-going
4	2016-004 CC	Evelyn Q. Labarda / Edgardo DG. Macaraig vs. Manila Electric Company (MERALCO)	Evelyn Q. Labarda / Edgardo DG. Macaraig	On-going
5	2016-005 CC	Luis S. De Guzman vs. Manila Electric Company (MERALCO)	Luis S. De Guzman	On-going
6	2016-006 CC	Luzviminda A. Pineda vs. Manila Electric Company (MERALCO)	Luzviminda A. Pineda	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
7	2016-007 CC	Juanita O. Facundo represented by her Attorney-in-Fact Joan Merisol O. Facundo vs. Manila Electric Company (MERALCO)	Juanita O. Facundo represented by her Attorney-in-Fact Joan Merisol O. Facundo	On-going
8	2016-008 CC	Jimmy Botanes vs. Manila Electric Company (MERALCO)	Jimmy Botanes	On-going
9	2016-009 CC	Elizabeth M. Adriano represented by her Attorney-in-Fact Romeo S. Pascual vs. Manila Electric Company (MERALCO)	Elizabeth M. Adriano represented by her Attorney in Fact Romeo S. Pascual	On-going
10	2016-010 CC	Noel Nepomuceno vs Manila Electric Company (MERALCO)	Noel Nepomuceno	On-going
11	2016-011 CC	John Kiselis vs. Colliers PH and David Young	John Kiselis	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
12	2016-012 CC	Han Hun T. Hao vs. Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Han Hun T. Hao	On-going
13	2016-013 CC	Agustin C. Perez vs. Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	Agustin C. Perez	On-going
14	2016-014 CC	Vanessa Joy V. Arbis vs. Manila Electric Company (MERALCO)	Vanessa Joy V. Arbis	On-going
15	2016-015 CC	Gregorio V. Alcaraz and Adora L. Alcaraz vs. Manila Electric Company (MERALCO)	Gregorio V. Alcaraz and Adora L. Alcaraz	On-going
16	2016-016 CC	Aileen Romey vs. Manila Electric Company (MERALCO)	Aileen Romey	On-going
17	2016-017 CC	Danilo C. Bartolome vs. Manila Electric Company (MERALCO)	Danilo C. Bartolome	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
18	2016-018 CC	Mario Matic vs. Manila Electric Company (MERALCO)	Mario Matic	On-going
19	2016-019 CC	Mauricia A. Perez vs. Manila Electric Company (MERALCO)	Mauricia A. Perez	On-going
20	2016-020 CC	Janet U. Gonzales vs. Manila Electric Company (MERALCO)	Janet U. Gonzales	On-going
21	2016-021 CC	Virgilio B. Peñalosa vs. Manila Electric Company (MERALCO)	Virgilio B. Peñalos	On-going
22	2016-022 CC	Mark Anthony B. Hilario vs. Manila Electric Company (MERALCO)	Mark Anthony B. Hilario	On-going
23	2016-023 CC	Rogelio Cruz vs. Manila Electric Company (MERALCO)	Rogelio Cruz	On-going
24	2016-024 CC	Leonor S. Martin represented by her Son Winfredo S. Martin vs. Manila Electric	Leonor S. Martin represented by her Son Winfredo S. Martin	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Company (MERALCO)		
25	2016-025 CC	Crescenciano M. Pitogo vs. Visayan Electric Company, Inc. (VECO)	Crescenciano M. Pitogo	On-going
26	2016-026 CC	Liwanag Robles - Reyes represented by Merlina T. Reyes vs. Manila Electric Company (MERALCO)	Liwanag Robles - Reyes represented by Merlina T. Reyes	On-going
27	2016-027 CC	Jimmy A. Suelo vs. Manila Electric Company (MERALCO)	Jimmy A. Suelo	On-going
28	2016-028 CC	Puentespina Orchids and Tropical Plants, Inc. represented by Rex Victor P. Puentespina vs. Manila Electric Company (MERALCO)	Puentespina Orchids and Tropical Plants, Inc. represented by Rex Victor P. Puentespina	On-going
29	2016-029 CC	Alicia B. Pantaleon vs. Manila Electric Company (MERALCO)	Alicia B. Pantaleon	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
30	2016-030 CC	Taiheiyo Cement Philippines, Inc. (Taiheiyo) vs. Visayan Electric Company, Inc. (VECO)	Taiheiyo Cement Philippines, Inc. (Taiheiyo)	On-going
31	2016-031 CC	Brig.-Gen. Florentino P. Manalastas, Jr. AFP (Ret.) vs. Manila Electric Company (MERALCO)	Brig.-Gen. Florentino P. Manalastas, Jr. AFP (Ret.)	On-going
32	2016-032 CC	RCT Prime Lands vs. Manila Electric Company (MERALCO)	RCT Prime Lands	On-going
33	2016-033 CC	Ernesto Bernardo c/o Dante Quinto vs. Manila Electric Company (MERALCO)	Ernesto Bernardo c/o Dante Quinto	On-going
34	2016-034 CC	Spouses Hordon Herbert Evono and Maribel C. Evono vs. Mactan Electric Company, Inc. (MECO) and Engr. Gilbert A.	Spouses Hordon Herbert Evono and Maribel C. Evono	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Pagobo		
35	2016-035 CC	Ma. Victoria B. Botor vs. Manila Electric Company (MERALCO)	Ma. Victoria B. Botor	On-going
36	2016-036 CC	Cesar J. Delos Santos, Jr. vs. Manila Electric Company (MERALCO)	Cesar J. Delos Santos, Jr.	On-going
37	2016-037 CC	Elias G. Andrade vs. Manila Electric Company (MERALCO)	Elias G. Andrade	On-going
38	2016-038 CC	Geraldo Galang Nolasco vs. Occidental Mindoro Electric Cooperative, Inc. (OMECO)	Geraldo Galang Nolasco	On-going
39	2016-039 CC	Nicanor Oceña vs. Manila Electric Company (MERALCO)	Nicanor Oceña	On-going
40	2016-040 CC	Melanio L. Padilla III vs. Manila Electric Company (MERALCO)	Melanio L. Padilla III	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
41	2016-041 CC	Dr. Jose Teodorico V. Molina vs. Manila Electric Company (MERALCO)	Dr. Jose Teodorico V. Molina	On-going
42	2016-042 CC	Game Plan Marketing Solutions, Inc. represented by Wienonah M. Estilo vs. Manila Electric Company (MERALCO)	Game Plan Marketing Solutions, Inc. represented by Wienonah M. Estilo	On-going
43	2016-043 CC	Ka Luk S. Yae vs. Manila Electric Company (MERALCO)	Ka Luk S. Yae	On-going
44	2016-044 CC	Jennifer I. Japlos vs. Manila Electric Company (MERALCO)	Jennifer I. Japlos	On-going
45	2016-045 CC	Luisito S.J. Bautista vs. Manila Electric Company (MERALCO)	Luisito S.J. Bautista	On-going
46	2016-046 CC	Wilmar Edible Oils Philippines, Inc. vs. Misamis Oriental II	Wilmar Edible Oils Philippines, Inc.	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Electric Cooperative, Inc. (MORESCO II)		
47	2016-047 CC	Millennium Toolings and Fabrication Services vs. Manila Electric Company (MERALCO)	Millennium Toolings and Fabrication Services	On-going
48	2016-048 CC	Millennium Toolings and Fabrication Services vs. Manila Electric Company (MERALCO)	Millennium Toolings and Fabrication Services	On-going
49	2016-049 CC	Millennium Toolings and Fabrication Services vs. Manila Electric Company (MERALCO)	Millennium Toolings and Fabrication Services	On-going
50	2016-050 CC	Vicente S. Estrella vs. Manila Electric Company (MERALCO)	Vicente S. Estrella	On-going
51	2016-051 CC	Jocelyn E. Morales vs. Manila Electric Company (MERALCO)	Jocelyn E. Morales	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
52	2016-052 CC	Shirly E. Mendoza vs. Manila Electric Company (MERALCO)	Shirly E. Mendoza	On-going
53	2016-053 CC	Millennium Toolings and Fabrication Services vs. Manila Electric Company (MERALCO)	Millennium Toolings and Fabrication Services	On-going
54	2016-054 CC	Ric T. Escudro vs. Manila Electric Company (MERALCO)	Ric T. Escudro	On-going
55	2016-055 CC	Charito M. Torres vs. Manila Electric Company (MERALCO)	Charito M. Torres	On-going
56	2016-056 CC	Danilo S. Laguna vs. Manila Electric Company (MERALCO)	Danilo S. Laguna	On-going
57	2016-057 CC	Francisa P. Yasay vs. Isabela I Electric Cooperative, Inc. (ISELCO I), Ms. Elizabeth B. Gadduang, in	Francisa P. Yasay	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		her Capacity as Branch Supervisor and Mr. Joven Daracan in his Capacity as Disconnection Team Head		
58	2016-058 CC	Roger L. Abancio vs. Manila Electric Company (MERALCO)	Roger L. Abancio	On-going
59	2016-059 CC	Edison D. Go vs. Manila Electric Company (MERALCO)	Edison D. Go	On-going
60	2016-001 CF	In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR) for Special Programs Covering the Period March 2007 to December 2011, and for Authority to Recovery Confirmed	Manila Electric Company (MERALCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		GOUR, with Prayer for Provisional Authority (PA)		
61	2016-002 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
62	2016-003 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)	On-going
63	2016-004 CF	In the Matter of the Application to Confirm the True-Up Calculations of Over and Under Recoveries of	Iligan Light and Power, Inc. (ILPI)	On-going



<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Pass-Thru Cost Adjustments Implemented for the Billing Periods from January 2013 to December 2015		
64	2016-005 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
65	2016-006 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
66	2016-007 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
67	2016-008 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
68	2016-009 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
69	2016-010 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
70	2016-011 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Basilan Electric Cooperative, Inc. (BASELCO)	On-going
71	2016-012 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
72	2016-013 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
73	2016-014 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution	Dinagat Island Electric Cooperative, Inc. (DIELCO)	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
74	2016-015 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
75	2016-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)	On-going
76	2016-017 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Formula For Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution 06, Series of 2010 for the Years 2013 to 2015		
77	2016-018 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to	Camiguin Electric Cooperative, Inc. (CAMELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010		
78	2016-019 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
79	2016-020 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
80	2016-021 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under Recoveries for the Years 2013 to 2015 Pursuant to ERC Resolution	Cotabato Light and Power Company (CLPC)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
81	2016-022 CF	In the Matter of the Application for the Confirmation and Approval of Over/Under Recoveries for the Years 2013 to 2015 Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Davao Light and Power Company, Inc. (DLPC)	On-going
82	2016-023 CF	In the Matter of the Application for Confirmation and Approval of Calculations of	Davao del Sur Electric Cooperative, Inc. (DASURECO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
83	2016-024 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries Based on the Formula For Various Automatic Cost Adjustments and True-Up Mechanisms	Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 06, Series of 2010 for the Years 2013 to 2015		
84	2016-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
85	2016-026 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
86	2016-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Siasi Electric Cooperative, Inc. (SIASELCO)	On-going
87	2016-028 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under	Tawi Tawi Electric Cooperative, Inc. (TAWELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
88	2016-029 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
89	2016-030 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as	Sulu Electric Cooperative, Inc. (SULECO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
90	2016-031 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under- Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)	On-going
91	2016-032 CF	In the Matter of the Application for Confirmation and Approval of	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2013 to 2015, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
92	2016-033 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010, for the Period January 2013 to December 2015		
93	2016-034 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Amended by ERC Resolution No. 21 and ERC Resolution No. 23, Series of 2010		
94	2016-035 CF	In the Matter of the Application for the Authority to Recover Local Franchise Taxes in the Province of Isabela	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going
95	2016-036 CF	In The Matter of the Application for Authority to: (A) Implement the New Local Franchise Tax (LFT) Rates in the Cities of Manila and Quezon; and (B) Refund/Recove r the Differential LFT for 2014 to 2016 To/From Customers in Said Cities Under the Tax Recovery Adjusment Charge (TRAC)	Manila Electric Company (MERALCO)	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Formula, with Prayer for Provisional Authority (PA)		
96	2016-037 CF	In the Matter of the Application for Authority to Recover Local Franchise Taxes (LFT) in the City of Panabo and the Province of Davao del Norte, with Prayer for Provisional Authority (PA)	Davao Light and Power Company, Inc. (DLPC)	On-going
97	2016-001 DR	Bukidnon Second Electric Cooperative, Inc. (BUSECO) Versus Bukidnon Subtransmission Corporation (BSTC) (Ownership of BSTC Belong Entirely to FIBECO and BUSECO Only [ERC Case No. 2011-131 RC])	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Bukidnon Subtransmission Corporation (BSTC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
98	2016-002 DR	Petition for Dispute Resolution with Application for Interim Relief	<b>Millennium Energy, Inc. (MEI) and Manila Electric Company (MERALCO)</b>	On-going
99	2016-003 DR	In the Matter of the Petition for Dispute Resolution on the Power Purchase Agreement (PPA) Dispute Between GBH Power Resources, Inc. (GBHPRI) and Oriental Mindoro Electric Cooperative, Inc. (ORMECO)	<b>GBH Power Resources, Inc. (GBHPRI) and Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	On-going
100	2016-004 DR	Bukidnon Second Electric Cooperative, Inc. (BUSECO) Versus Bukidnon Subtransmissio n Corporation (BSTC) (For the Issuance of a Cease and Desist Order - BSTC Not to	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Bukidnon Subtransmission Corporation (BSTC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Disconnet Petitioner on September 15, 2016 and On Any Other Dates Until the ERC Makes a Ruling on the Validity of the Rate Application of BSTC)		
101	2016-005 DR 2016-024 MC	Team (Philippines) Energy Corporation (TPEC) and Team Sual Corporation (TSC) Versus Power Sector Assets and Liabilities Management Corporation (PSALM) and San Miguel Energy Corporation (SMEC)	<b>Team (Philippines) Energy Corporation (TPEC), Team Sual Corporation (TSC), Power Sector Assets and Liabilities Management Corporation (PSALM) and San Miguel Energy Corporation (SMEC)</b>	On-going
102	2016-006 DR	Vivant-Sta. Clara Northern Renewables Generation Corporation	<b>Power Sector Assets and Liabilities Management Corporation (PSALM), Luzon</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(For: Dispute Resolution, with Prayer for Cease and Desist Order)	<b>Hydro Corporation (LHC) and National Power Corporation (NPC)</b>	
103	2016-007 DR	In the Matter of the Petition for Dispute Resolution with Motion for Issuance of a Cease and Desist Order	<b>San Carlos Sun Power, Inc. (SACASUN) and National Grid Corporation of the Philippines (NGCP)</b>	On-going
104	2016-008 DR	In the Matter of the Petition for Dispute Resolution on the Amended Memorandum of Agreement (MOA) and Supplemental Agreement (SA) Between Energreen Power Inter-Island Corp. (Formerly Energreen Power Development and Management Inc./Central Negros Power	<b>Energreen Power Inter-Island Corp. (ENERGREEN)/ Central Negros Power Reliability, Inc. (CENPRI) and Central Negros Electric Cooperative, Inc. (CENECO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Reliability, Inc. and Central Negros Electric Coooperative, Inc.)		
105	2016-001 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Facilities to Connect the Tarlac Solar PV Power Plant to the 69 kV Concepcion - Tarlac I Electric Cooperative, Inc. (TARELCO I) Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>PetrosSolar Corporation (PSC)</b>	Decided. Decision dated June 13, 2016.
106	2016-002 MC	In the Matter of the Application for Authority to Develop, Own and Operate	<b>Solar Philippines Calatagan Corporation (SPCC)</b>	Decided. Decision dated March 15, 2016.

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Dedicated Point-to-Point Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)		
107	2016-003 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Distribution System of Clark Electric Distribution Corporation (CEDC), with Prayer for Provisional Authority (PA)	<b>Enfinity Philippines Renewable Resources, Inc. (EPRRI)</b>	On-going
108	2016-004 MC	In the Matter of the Application for Authority to	<b>Monte Solar Energy, Inc. (MONTESOL)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 15.3 MW Solar Power Plant to the Amlan - Guihulngan 69 kV Line, with Prayer for Provisional Authority (PA)		
109	2016-005 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 100 MWP Power Project of Jobin - SQM, Inc., to the Luzon Grid, with Prayer for Provisional Authority (PA)	<b>Jobin-SQM, Inc. (JSI)</b>	On-going
110	2016-006 MC	In the Matter of the Application	<b>Megawatt Clean Energy, Inc. (MCEI)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 25 MW Silay Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) Talisay - VMC 69 kV Line, with Prayer for Provisional Authority (PA)		
111	2016-007 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 18 MW Mariveles Solar Power Plant to the National Grid	<b>Next Generation Power Technology Corporation (NGPTC)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation of the Philippines (NGCP) GN Power Mariveles - AFAB 69 kV Line, with Prayer for Provisional Authority (PA)		
112	2016-008 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 60 MW Toledo Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) Visayas Grid Via 69 kV Line, with Prayer for Provisional Authority (PA)	<b>First Toledo Solar Energy Corporation (FTSEC)</b>	On-going
113	2016-009 MC	In the Matter of the Application	<b>Sunwest Water and Electric Company 2,</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 8.0 MW Villasiga Mini-Hydro Electric Power Plant to the 69 kV San Jose - Culasi Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>Inc. (SUWECO 2)</b>	
114	2016-010 MC	In the Matter of the Application for the Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect Unit 1	<b>Palm Concepcion Power Corporation (PCPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of the 2x135 MW Concepcion Coal Fired Power Plant to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)		
115	2016-011 MC	In the Matter of the Application for Authority to Secure Loan with the Philippine National Bank (PNB), with Prayer for Issuance of Provisional Authority (PA)	<b>Cebu III Electric Cooperative, Inc. (CEBECO III)</b>	On-going
116	2016-012 MC	In the Matter of the Application to Develop, Own and Operate Dedicated Point-to-Point	<b>Cosmo Solar Energy, Inc. (CSEI)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Limited Transmission Facilities to Connect Cosmo Solar Energy, Inc. (CSEI) 5.6 MW Solar Power Plant to National Grid Corporation of the Philippines (NGCP) Sta. Barbara-Sibalom 69 kV Line, with Prayer for Provisional Authority (PA)		
117	2016-013 MC	In the Matter of the Application for Authority to Develop, Own and/or Operate Dedicated Point-to-Point Facilities to Connect the Atimonan One Energy Coal - Fired Power Plant to the New Pagbilao Substation of the National Grid	<b>Atimonan One Energy, Inc. (A1E)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)		
118	2016-014 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the San Miguel Consolidated Power Corporation (SMCPC) Power Plant in Malita, Davao del Sur to the 230 MVA Malita - Matanao Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional	<b>San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
119	2016-015 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the SMC Consolidated Power Corporation (SCPC) Power Plant in Barangay Lamao, Limay, Bataan to the 230 kV Lamao Substation of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	<b>SMC Cnsolidated Power Corporation (SCPC)</b>	On-going
120	2016-016 MC	In the Matter of the Application for Authority to Develop and	<b>Bicol Biomass Energy Corporation (BBEC)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Own or Operate Dedicated Point to Point Limited Facilities to Connect the 5.0 MW Biomass Power Plant to the Naga-Lagonoy 69 kV Line, South Luzon Grid, with Prayer for Provisional Authority (PA)		
121	2016-017 MC	In the Matter of the Application for the Approval / Ratification of a Loan	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	On-going
122	2016-018 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN)	<b>Camiguin Electric Cooperative, Inc. (CAMELCO) and Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)</b>	On-going
123	2016-019 MC	In the Matter of the Application for Authority to Secure Long-Term Loans with Any Banking/Financial Institutions	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Mortgage its Properties		
124	2016-020 MC	In the Matter of the Application for the Issuance of a Franchise and Certificate of Public Convenience and Necessity (CPCN) for the Operation of the Compostela- Consolacion 69 kV Line	<b>Visayan Electric Company, Inc. (VECO) and Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	On-going
125	2016-021 MC	In the Matter of the Application for Authority to Secure a Loan in the Amount of Eighty Three Million Pesos (PhP83,000,00 0.00) from the Development Bank of the Philippines (DBP) to Finance the Implementation of ERC- Approved Capital Expenditure (CAPEX)	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Projects		
126	2016-022 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 12 MW Biomass Power Plant to the Pantabangan - Cabanatuan 69 kV Line of the Luzon Grid, with Prayer for Provisional Authority (PA)	<b>Green Innovations for Tomorrow Corporation (GIFT)</b>	On-going
127	2016-023 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (IRR)		
128	2016-025 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II)</b>	On-going
129	2016-026 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Dinagat Island Electric Cooperative, Inc. (DIELCO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
130	2016-027 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Leyte III Electric Cooperative, Inc. (LEYECO III)</b>	On-going
131	2016-028- MC	In the Matter of the Applicatio for Approval of Business Separation And Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act no. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Sulu Electric Cooperative Inc. (SULECO)</b>	On-going
132	2016-029- MC	In the Matter of the Petition for Approval /	<b>Camiguin Electric Cooperative, Inc. (CAMELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Review of the Business Separation and Unbundling Plans (BSUP) and Accounting and Cost Allocation Manual (ACAM) Pursuant to the Provision of Section 36 of R.A. 9136, and Rule 10 of the Implementing Rules and Regulations (IRR)		
133	2016-030-MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point to Point Limited Transmission Facilities to Connect the 25 MW DC Biliran Solar Power Project to the Visayas Grid Through the Lemon - Biliran	<b>E &amp; P Green Energy, Inc. (EPGEI)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		69 kV Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)		
134	2016-031-MC	In the Matter of the Application for the Approval of the Increase of Authorized Capital Stock of Cabanatuan Electric Corporation	<b>Cabanatuan Electric Corporation (CELCOR)</b>	On-going
135	2016-032-MC	In the Matter of the Petition for Approval / Review of the Business Separation and Unbundling Plans (BSUP) and Accounting and Cost Allocation Manual (ACAM) Pursuant to the Provision of Section 36 of R.A. 9136, and	<b>Camotes Electric Cooperative, Inc. (CELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rule 10 of the Implementing Rules and Regulations (IRR)		
136	2016-033-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to the Provision of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Northern Negros Electric Cooperative, Inc. (NONECO)</b>	On-going
137	2016-034-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (IRR)		
138	2016-035-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Ticao Island Electric Cooperative, Inc. (TISELCO)</b>	On-going
139	2016-036-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>First Catanduanes Electric Cooperative, Inc. (FICELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
140	2016-037-MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the Occidental Mindoro Consolidated Power Corporation's 24 MW Bunker Fuel Power Plant to the Mindoro Grid, with Prayer for Recovery of Costs and with Prayer for Provisional Authority (PA)	<b>Occidental Mindoro Consolidated Power Corporation (OMCPC) and National Power Corporation (NPC)</b>	On-going
141	2016-038-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)		
142	2016-039-MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 650 MW Combined Cycle gas - Fried Power Plant to the New Pagbilao Substation of National Grid Corporation of the Philippine (NGCP), with Prayer for Provisional Authority (PA)	<b>Energy World Power Operations Philippines, Inc. (EWPOPI)</b>	On-going
143	2016-040-MC	In the Matter of the Application for Approval of Business	<b>Leyte V Electric Cooperative, Inc. (LEYECO V)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)		
144	2016-041-MC	In the Matter of the Application for Authority to Develop, Own, and/or Operate Dedicated Point-to-Point Facilities to Connect the Bunker-Fired Power Plant in Aborlan, Palawan to the Palawan Main Grid of the National Power Corporation (NPC), with Prayer for Provisional Authority (PA)	<b>DMCI Power Corporation (DPC)</b>	On-going
145	2016-042-MC	In the Matter of the Application	<b>Occidental Mindoro Electric</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Cooperative, Inc. (OMECO)</b>	
146	2016-043-MC	In the Matter of the Application for Issuance of a Certificate of Public Convenience and Necessity (CPCN)	<b>Tarlac Electric, Inc. (TEI)</b>	On-going
147	2016-044-MC	In the Matter of the Application for Authority to Secure Loan with Security Bank and Metrobank, with Prayer for Issuance of Provisional Authority (PA)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	On-going
148	2016-045-MC	In the Matter of the Application	<b>Mactan Electric Company, Inc.</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Renewal of Certificate of Public Convenience and Necessity (CPCN)	<b>(MECO)</b>	
149	2016-046-MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV)</b>	On-going
150	2016-047-MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect the MOPP3 69 kV Transmission Line to the	<b>King Energy Generation, Inc. (KEGI)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Mindanao Grid, with Prayer for Provisional Authority (PA)		
151	2016-001 RC	In the Matter of the Application for Approval of the Power Sales Contract (PSC) Between SPC Island Power Corporation (SIPC) and Iloilo III Electric Cooperative, Inc. (ILECO III), with Motion for the Issuance of Provisional Authority (PA)	<b>SPC Island Power Corporation (SIPC) and Iloilo III Electric Cooperative, Inc. (ILECO III)</b>	Provisionally Approved. Order dated March 18, 2016
152	2016-002 RC	In the Matter of the Application for Approval of Capital Expenditure Program (CAPEX) for Year 2015 to 2017, with Motion for Provisional Authority (PA)	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</b>	On-going
153	2016-003	In the Matter of	<b>National Grid</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for the National Grid Corporation of the Philippines (NGCP) of the Approval of Force Majeure (FM) Event Regulated FM Pass-Through for Tropical Storm Amang in Visayas and Sabotage Incidents in Mindanao, in Accordance with the Rules for Setting Transmission Wheeling Rates, with Prayer for Provisional Authority (PA)	<b>Corporation of the Philippines (NGCP)</b>	
154	2016-004 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure (CAPEX) Projects 2015 to 2016 of Leyte V Electric	<b>Leyte V Electric Cooperative, Inc. (LEYECO V)</b>	Dismissed. Order dated 12 December 2016.

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (LEYECO V) with Authority to Secure Loan and Motion for the Issuance of Provisional Authority		
155	2016-005 RC	In the Matter of the Application for Confirmation and Approval of the Force Majeure (FM) Event Capital Expenditure Project, Re: Repair, Restoration and/or Replacement of Distribution Lines and Facilities Damaged by Typhoon Lando	<b>Pangasinan I Electric Cooperative, Inc. (PANELCO I)</b>	On-going
156	2016-006 RC	In the Matter of the Application for Approval of its Proposed 2016 Capital Expenditure (CAPEX) Project	<b>Angeles Electric Corporation (AEC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		s		
157	2016-007 RC	In the Matter of the Application for Approval of the Interim Average Rate and its Corresponding Translation Into Distribution Charges for Each Rate Schedule, with Payer for a Provisional Authority (PA)	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</b>	On-going
158	2016-008 RC	In the Matter of the Petition for the Approval of the Recovery from the Universal Charge (UG) of the Shortfall in the Missionary Electrification Subsidy for CY 2014 and the Corresponding Adjustment of the Universal Charge for Missionary Electrification (UC-ME)	<b>National Power Corporation (NPC)</b>	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
159	2016-009 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreements (IPSAs) Between: (A) Manila Electric Company (MERALCO) and Toledo Power Co., (TPC) and (B) Manila Electric Company (MERALCO) and Panay Power Corporation (PPC), with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO), Toledo Power Co., (TPC) and Panay Power Corporation (PPC)</b>	Provisionally Approved. Order dated April 5, 2016.
160	2016-010 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreements (IPSA) Between Manila Electric Company (MERALCO) and 1590	<b>Manila Electric Company (MERALCO) and 1590 Energy Corporation (1590EC)</b>	Provisionally Approved. Order dated April 5, 2016.

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Energy Corporation (1590EC), with Prayer for Provisional Authority (PA)		
161	2016-011 RC	In the Matter of the Application for Confirmation and Approval of the Force Majeure (FM) Event Capital Expenditure (CAPEX) Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Accessories Damaged by Typhoon Lando, with Application for Authority to Secure Loan from the National Electrification Administration	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(NEA)		
162	2016-012 RC	In the Matter of the Application for the Approval of the Capital Expenditure (CAPEX) Projects Covering the Period 2013 to 2020, with Authority to Secure Loan from National Electrification Administration (NEA)	<b>Bantayan Island Electric Cooperative, Inc. (BANELCO)</b>	On-going
163	2016-013 RC	In the Matter of the Application for the Approval of the Emergency Capital Expenditure (CAPEX) Project, Entitled "Development of Roxas 50 MVA, 69 kV - 13.8 kV Substation"	<b>Clark Electric Distribution Corporation (CEDC)</b>	On-going
164	2016-014 RC	In the Matter of the Application for Authority to Implement the	<b>Clark Electric Distribution Corporation (CEDC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Proposed Capital Expenditure (CAPEX) Program for Regulatory Year (RY) 2016, with Prayer for Provisional Authority (PA)		
165	2016-015 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure (CAPEX) Projects	<b>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)</b>	On-going
166	2016-016 RC	In the Matter of the Application for the Approval of the Sub-Transmission Wheeling Rates Adjustment (Connection Charges-Residual Sub-Transmission Charges) with Prayer for Provisional Authority	<b>Bukidnon Sub-Transmission Corporation (BSTC)</b>	On-going
167	2016-017	In the Matter of	<b>Manila Electric</b>	Provisionally

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for Authority to Implement the Proposed Capital Expenditure Program for Regulatory Year (RY) 2017, with Prayer for Provisional Authority	<b>Company (MERALCO)</b>	Approved. Order dated May 5, 2016.
168	2016-018 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2015 to 2018, with Prayer for Provisional Authority	<b>Kalinga Apayao Electric Cooperative, Inc. (KAELCO)</b>	On-going
169	2016-019 RC	In the Matter of the Petition for the Availment of the Environmental Charge/Share from the Universal Charge for the Rehabilitation and Management of	<b>National Power Corporation (NPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Watershed Areas (Plan 13)		
170	2016-020 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and GNPowder Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Leyte II Electric Cooperative, Inc. (LEYECO II) and GNPowder Ltd. Co. (GNPower)</b>	Provisionally Approved. Order dated May 26, 2016.
171	2016-021 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte IV Electric Cooperative, Inc. (LEYECO IV) and	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV) and GNPowder Ltd. Co. (GNPower)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		GNPower Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
172	2016-022 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPower Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPower Ltd. Co. (GNPower)</b>	On-going
173	2016-023 RC	In the Matter of the Application for Approval of the Power	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Supply Agreement (PSA) Between Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and GNPowder Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>GNPower Ltd. Co. (GNPower)</b>	
174	2016-024 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and GNPowder Ltd. Co. (GNPower), with Prayer for Confidential	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO) and GNPowder Ltd. Co. (GNPower)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Treatment of Information and the Issuance of Provisional Authority (PA)		
175	2016-025 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and GNPow er Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and GNPow er Ltd. Co. (GNPower)</b>	On-going
176	2016-026 RC	In the Matter of the Application for Approval of the Power Supply Agreement	<b>Biliran Electric Cooperative, Inc. (BILECO) and GNPow er Ltd. Co. (GNPower)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(PSA) Between Biliran Electric Cooperative, Inc. (BILECO) and GNPowder Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
177	2016-027 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar II Electric Cooperative, Inc. (SAMELCO II) and GNPowder Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of	<b>Samar II Electric Cooperative, Inc. (SAMELCO II) and GNPowder Ltd. Co. (GNPower)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Provisional Authority (PA)		
178	2016-028 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar I Electric Cooperative, Inc. (SAMELCO I) and GNPower Ltd. Co. (GNPower), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Samar I Electric Cooperative, Inc. (SAMELCO I) and GNPower Ltd. Co. (GNPower)</b>	On-going
179	2016-029 RC	In the Matter of the Application for Rate Adjustment for the Recovery of the Cost of Cagayan Electric Power and Light Company, Inc. (CEPALCO) 138 kV Kirahon	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Substation, with Prayer for a Provisional Authority (PA)		
180	2016-030 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA), as Amended, Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and GNPower Ltd. Co. (GNPOWER), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I) and GNPower Ltd. Co. (GNPOWER)</b>	On-going
181	2016-031 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA), as Amended,	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II) and GNPower Ltd. Co. (GNPOWER)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Between Tarlac II Electric Cooperative, Inc. (TARELCO II) and GNPowder Ltd. Co. (GNPOWER), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
182	2016-032 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte III Electric Cooperative, Inc. (LEYECO III) and GNPowder Ltd. Co. (GNPOWER), with Prayer for Confidential Treatment of Information	<b>Leyte III Electric Cooperative, Inc. (LEYECO III) and GNPowder Ltd. Co. (GNPOWER)</b>	Provisionally Approved. Order dated June 6, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and the Issuance of Provisional Authority (PA)		
183	2016-033 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA), as Amended, Between Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and GNPow er Ltd. Co. (GNPOWER), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and GNPower Ltd. Co. (GNPOWER)</b>	Provisionally Approved. Order dated June 6, 2016.
184	2016-034 RC	In the Matter of the Application for the Approval of the Power Supply Contract	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation</b>	Provisionally Approved. Order dated June 10, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(PSC) Entered Into by and Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation (SMEC), with Motion for Provisional Authority (PA)	<b>(SMEC)</b>	
185	2016-035 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO)</b>	On-going
186	2016-036 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA), as Amended, Between Peninsula Electric	<b>Peninsula Electric Cooperative, Inc. (PENELCO) and GNPowder Ltd. Co. (GNPOWER)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (PENELCO) and GNPow Ltd. Co. (GNPOWER), with Motion for Treatment of Information and Issuance of Provisional Authority (PA)		
187	2016-037 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA), as Amended, Between Nueva Ecija I Electric Cooperative, Inc. (NEECO I) and GNPow Ltd. Co. (GNPOWER), with Motion for Treatment of Information and Issuance of Provisional Authority (PA)	<b>Nueva Ecija I Electric Cooperative, Inc. (NEECO I) and GNPow Ltd. Co. (GNPOWER)</b>	On-going
188	2016-038 RC	In the Matter of the Application	<b>Tarlac I Electric Cooperative, Inc.</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for the Approval of the Power Supply Contract (PSC) Entered Into by and Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and SMC Consolidated Power Corporation (SCPC)	<b>(TARELCO I) and SMC Consolidated Power Corporation (SCPC)</b>	
189	2016-039 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA), as Amended, Between Aurora Electric Cooperative, Inc. (AURELCO) and GNPowder Ltd. Co. (GNPOWER), with Prayer for Confidential Treatment of Information and the	<b>Aurora Electric Cooperative, Inc. (AURELCO) and GNPowder Ltd. Co. (GNPOWER)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
190	2016-040 RC	In the Matter of the Application for Approval of the Emergency Installation of One (1) 83 MVA Power Transformer at North Port Substation	<b>Manila Electric Company (MERALCO)</b>	On-going
191	2016-041 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreement (IPSA) Between Clark Electric Distribution Corporation (CEDC) and Angat Hydropower Corporation (AHC)	<b>Clark Electric Distribution Corporation (CEDC) and Angat Hydropower Corporation (AHC)</b>	On-going
192	2016-042 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Power Corporation (MPC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Power Corporation (MPC), with Prayer for Provisional Authority (PA)		
193	2016-043 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Panay Electric Company, Inc. (PECO) and Palm Concepcion Power Corporation (PCPC), with a Prayer for the Issuance of a Provisional Authority (PA)	<b>Panay Electric Company, Inc. (PECO) and Palm Concepcion Power Corporation (PCPC)</b>	Provisionally Approved. Order dated June 24, 2016.
194	2016-044 RC	In the Matter of the Application for the Approval	<b>Zamboanga del Norte Electric Cooperative, Inc.</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of the Renewable Energy Supply Agreement (RESA) and the Memorandum of Agreement (MOA) to Amend the Renewable Energy Supply Agreement (RESA) Between Zamboanga del Norte Electric Cooperative, Inc. (ZANECO) and Astronergy Development Dipolog, Inc. (ASTRONERGY), with Prayer for the Issuance of Provisional Authority (PA)	<b>(ZANECO) and Astronergy Development Dipolog, Inc. (ASTRONERGY)</b>	
195	2016-045 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Zamboanga City Electric	<b>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and GNPowder Kauswagan Ltd. Co. (GNPK)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (ZAMCELCO) and GNPow Kauswagan Ltd. Co. (GNPK), with Prayer for the Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
196	2016-046 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and GNPower Dingin Ltd. Co. (GNPD), with Prayer for the Confidential Treatment of Information and the Issuance of Provisional	<b>Leyte II Electric Cooperative, Inc. (LEYECO II) and GNPower Dingin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
197	2016-047 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Samar II Electric Cooperative, Inc. (SAMELCO II) and GNPowder Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Samar II Electric Cooperative, Inc. (SAMELCO II) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	On-going
198	2016-048 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Biliran Electric Cooperative, Inc. (BILECO) and GNPowder	<b>Biliran Electric Cooperative, Inc. (BILECO) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	Dismissed. Order dated September 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
199	2016-049 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and GNPower Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and GNPower Dinginin Ltd. Co. (GNPD)</b>	On-going
200	2016-050	In the Matter of	<b>Samar I Electric</b>	Provisionally

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Samar I Electric Cooperative, Inc. (SAMELCO I) and GNPower Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Cooperative, Inc. (SAMELCO I) and GNPower Dinginin Ltd. Co. (GNPD)</b>	Approved. Order dated July 5, 2016.
201	2016-051 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and GNPower Dinginin Ltd.	<b>Don Orestes Romualdez Electric Cooperative, Inc.. (DORELCO) and GNPower Dinginin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
202	2016-052 RC	In the Matter of the Application for the Approval of the Renewable Energy Supply Agreement (RESA) Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Astronergy Development Pagadian, Inc. (ASTRONERGY ) , with Prayer for the Issuance of Provisional Authority (PA)	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Astronergy Development Pagadian, Inc. (ASTRONERGY)</b>	On-going
203	2016-053 RC	In the Matter of the Application for Approval of	<b>Leyte III Electric Cooperative, Inc. (LEYECO III) and</b>	Provisionally Approved. Order dated

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Power Purchase and Sale Agreement (PPSA) Between Leyte III Electric Cooperative, Inc. (LEYECO III) and GNPowder Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>GNPower Dinginin Ltd. Co. (GNPD)</b>	July 5, 2016.
204	2016-054 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and GNPowder Dinginin Ltd. Co. (GNPD), with Prayer for	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Confidential Treatment of Information and the Issuance of Provisional Authority (PA)		
205	2016-055 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Leyte IV Electric Cooperative, Inc. (LEYECO IV) and GNPowder Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.
206	2016-056 RC	In the Matter of the Application for Approval of the Power Purchase and	<b>La Union Electric Cooperative, Inc. (LUELCO) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	Dismissed. Order dated September 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Sale Agreement (PPSA) Between La Union Electric Cooperative, Inc. (LUELCO) and GNPower Dinginin Ltd. Co. (GNPD), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)		
207	2016-057 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPower Dinginin Ltd. Co. (GNPD), with Prayer for Confidential Treatment of Information and the	<b>Leyte V Electric Cooperative, Inc. (LEYECO V) and GNPower Dinginin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
208	2016-058 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and GNPowder Dinginin Ltd. Co. (GNPD), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	Provisionally Approved. Order dated July 5, 2016.
209	2016-059 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Batangas II Electric Cooperative,	<b>Batangas II Electric Cooperative, Inc. (BATELEC II) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Inc. (BATELEC II) and GNPowder Dinginin Ltd. Co. (GNPD), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)		
210	2016-060 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Bohol II Electric Cooperative, Inc. (BOHECO II) and GNPowder Dinginin Ltd. Co. (GNPD), with Prayer for the Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Bohol II Electric Cooperative, Inc. (BOHECO II) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	On-going
211	2016-061	In the Matter of	<b>Bohol I Electric</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Bohol I Electric Cooperative, Inc. (BOHECO I) and GNPower Dinginin Ltd. Co. (GNPD), with Prayer for the Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Cooperative, Inc. (BOHECO I) and GNPower Dinginin Ltd. Co. (GNPD)</b>	
212	2016-062 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and Total Power, Inc. (TPI), with Prayer for	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO) and Total Power, Inc. (TPI)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Provisional Authority (PA)		
213	2016-063 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between the Iloilo I Electric Cooperative, Inc. (ILECO I) and Palm Concepcion Power Corporation (PCPC), with a Prayer for the Issuance of a Provisional Authority (PA)	<b>Iloilo I Electric Cooperative, Inc. (ILECO I) and Palm Concepcion Power Corporation (PCPC)</b>	Provisionally Approved. Order dated July 12, 2016.
214	2016-064 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement for the Additional Unit Between Agusan del Sur Electric	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO) and Peak Power San Francisco, Inc. (PSFI)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (ASELCO) and Peak Power San Francisco, Inc. (PSFI), with Prayer for Provisional Authority (PA)		
215	2016-065 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into by and Between Cotabato Electric Cooperative, Inc. (COTELCO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	<b>Cotabato Electric Cooperative, Inc. (COTELCO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going
216	2016-066 RC	In the Matter of the Application for Approval of the Power Supply	<b>La Union Electric Cooperative, Inc. (LUELCO) and Surepep, Inc. (SUREPEP)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Agreement (PSA) Entered Into by and Between La Union Electric Cooperative, Inc. (LUELCO) and Surepep, Inc. (SUREPEP), with Motion for Confidential Treatment of Information and Motion for Issuance of Provisional Authority (PA)		
217	2016-067 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Upper Manupali Hydro Electric Power Corporation (UMHEPCor),	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Upper Manupali Hydro Electric Power Corporation (UMHEPCor)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		with Prayer for the Issuance of a Provisional Authority (PA)		
218	2016-068 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao Light and Power Company, Inc. (DLPC) and Southern Philippines Power Corporation (SPPC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information	<b>Davao Light and Power Company, Inc. (DLPC) and Southern Philippines Power Corporation (SPPC)</b>	Provisionally Approved. Order dated 11 July 2016.
219	2016-069 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cotabato Light and Power Company, Inc.	<b>Cotabato Light and Power Company, Inc. (CLPC) and Southern Philippines Power Corporation (SPPC)</b>	Provisionally Approved. Order dated 11 July 2016,

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(CLPC) and Southern Philippines Power Corporation (SPPC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information		
220	2016-070 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Isabela I Electric Cooperative, Inc. (ISELCO I) and Isabela Power Corporation (IPC), with Prayer for Issuance of Provisional Authority (PA)	<b>Isabela I Electric Cooperative, Inc. (ISELCO I) and Isabela Power Corporation (IPC)</b>	On-going
221	2016-071 RC	In the Matter of the Application for Approval of	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO) and</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Contract for the Sale of Electricity Between Guimaras Electric Cooperative, Inc. (GUIMELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	<b>Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)</b>	
222	2016-072 RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Tarlac Electric, Incorporated (TEI) and GNPowder Dinginin Ltd. Co. (GNPD), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)	<b>Tarlac Electric, Incorporated (TEI) and GNPowder Dinginin Ltd. Co. (GNPD)</b>	On-going
223	2016-073	In the Matter of	<b>South Cotabato II</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for Approval of the Power Purchase and Transfer Agreement for the Additional Units Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Peak Power Soccsargen, Inc. (PSI), with Prayer for Provisional Authority (PA)	<b>Electric Cooperative, Inc. (SOCOTECO II) and Peak Power Soccsargen, Inc. (PSI)</b>	
224	2016-074 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cotabato Electric Cooperative, Inc. (COTELCO) and Western Mindanao Power Corporation (WMPC), with	<b>Cotabato Eclectic Cooperative, Inc. (COTELCO) and Western Mindanao Power Corporation (WMPC)</b>	Dismissed. Order dated September 5, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for Provisional Authority (PA)		
225	2016-075 RC	In the Matter of the Application for the Approval of the Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting Electric Cooperatives' Wheeling Rates (RSEC-WR)	<b>Pangasinan I Electric Cooperative, Inc. (PANELCO I)</b>	On-going
226	2016-076 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Entered Into by and Between Camarines Norte Electric Cooperative, Inc. (CANORECO) and Levan	<b>Camarines Norte Electric Cooperative, Inc. (CANORECO) and Levan Marketing Corporation (LMC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Marketing Corporation (LMC)		
227	2016-077 RC	In the Matter of the Application for the Approval of the Renewable Energy Supply Agreement (RESA) and the Amendment Dated 05 March 2014 Between Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) and Astronergy Development Mindanao, Inc. (ASTRONERGY), with Prayer for the Issuance of Provisional Authority (PA)	<b>Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) and Astronergy Development Mindanao, Inc. (ASTRONERGY)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.
228	2016-078 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between	<b>Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV) and Unified Leyte Geothermal Energy, Inc. (ULGEI)</b>	Dismissed. Order dated September 6, 2016.



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV) and Unified Leyte Geothermal Energy, Inc. (ULGEI)		
229	2016-079 RC	In the Matter of the Application for Approval of the Tariff Glide Path (TGP) Calculation Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives Wheeling Rates (RSEC-WR) and ERC Resolution No. 8, Series of 2011, with Prayer for the Provisional Authority (PA)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	On-going
230	2016-080 RC	In the Matter of the Application for the Approval of the Capital Expenditure	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Projects of Bukidnon Second Electric, Cooperative Inc. (BUSECO) for the Year 2017 to 2019, with Prayers for the Issuance of Provisional Authority and to Secure Loan from the National Electrification Administration (NEA)		
231	2016-081 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between the Aklan Electric Cooperative, Inc. (AKELCO) and Palm Concepcion Power Corporation (PCPC), with a Prayer for the Issuance of a	<b>Aklan Electric Cooperative, Inc. (AKELCO) and Palm Concepcion Power Corporation (PCPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Provisional Authority (PA)		
232	2016-082 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Palawan Electric Cooperative, Inc. (PALECO) and Delta P, Inc. (DELTA P) and New Power Provider - True Cost Generation Rate (NPP-TCGR), with Prayer for Provisional Authority (PA)	<b>Palawan Electric Cooperative, Inc. (PALECO) and Delta P, Inc. (DELTA P)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.
233	2016-083 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Mapalad	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO) and Mapalad Power Corporation (MPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Power Corporation (MPC), with Prayer for Provisional Authority (PA)		
234	2016-084 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Redondo Peninsula Energy, Inc. (RPE), with Motion for Confidential Treatment of Information	<b>Manila Electric Company (MERALCO) and Redondo Peninsula Energy, Inc. (RPE)</b>	On-going
235	2016-085 RC	In the Matter of the Application for the Power Supply Agreement (PSA) Between Isabela II Electric Cooperative, Inc. (ISELCO	<b>Isabela II Electric Cooperative, Inc. (ISELCO II) and Anda Power Corporation (ANDA)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		II) and Anda Power Corporation (ANDA)		
236	2016-086 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreementn (EPPA) for Unit 2 Between the Iloilo I Electric Cooperative, Inc. (ILECO I) and Palm Concepcion Power Corporation (PCPC)	<b>Iloilo I Electric Cooperative, Inc. (ILECO I) and Palm Concepcion Power Corporation (PCPC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.
237	2016-087 RC	In the Matter of the Application or Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between La Union Electric Company, Inc. (LUECO) and Team [Philippines] Energy	<b>La Union Electric Company, Inc. (LUECO) and Team [Philippines] Energy Corporation (TeaM Energy)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation (TeaM Energy) (Acting as a Wholesale Aggregator [WA]), with Prayer for the Confidential Treatment of Information		
238	2016-088 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement Between Bukidnon II Electric Cooperative, Inc. (BUSECO) and Peak Power Bukidnon, Inc. (PBI), with Prayer for Provisional Authority (PA)	<b>Bukidnon II Electric Cooperative, Inc. (BUSECO) and Peak Power Bukidnon, Inc. (PBI)</b>	On-going
239	2016-089 RC	In the Matter of the Joint Application for Approval of the Interim Supply Contract (ISC) Entered Into by	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Between Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information		
240	2016-090 RC	In the Matter of the Joint Application for Approval of the Power Supply Agreement (PSA) Between Agusan del Sur Electric Cooperative, Inc. (ASELCO) and GPower, Inc. (GPower), with Prayer for the Issuance of Provisional Authority (PA) and Motion for Confidential	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO) and GPower, Inc. (GPower)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Treatment of Information		
241	2016-091 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into by and Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment	<b>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going
242	2016-092 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Atimonan One Energy,	<b>Manila Electric Company (MERALCO) and Atimonan One Energy, Inc. (A1E)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Inc. (A1E), with Motion for Confidential Treatment of Information		
243	2016-093 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and St. Raphael Power Generation Corporation (SRPGC), with Motion for Confidential Treatment of Information	<b>Manila Electric Company (MERALCO) and St. Raphael Power Generation Corporation (SRPGC)</b>	On-going
244	2016-094 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Zamboanga City Electric Cooperative,	<b>Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Inc. (ZAMCELCO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information		
245	2016-095 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Guimaras Electric Cooperative, Inc. (GUIMELCO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO) and Panay Energy Development Corporation (PEDC)</b>	On-going
246	2016-096 RC	In the Matter of the Application for Approval of	<b>Antique Electric Cooperative, Inc. (ANTECO) and</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Electric Power Purchase Agreement (EPPA) Between Antique Electric Cooperative, Inc. (ANTECO) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Panay Energy Development Corporation (PEDC)</b>	
247	2016-097 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo I Electric Cooperative, Inc. (ILECO I) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority	<b>Iloilo I Electric Cooperative, Inc. (ILECO I) and Panay Energy Development Corporation (PEDC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
248	2016-098 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo II Electric Cooperative, Inc. (ILECO II) and Panay Energy Development Corporation (PEDC), with Prayer for Provisional Authority (PA)	<b>Iloilo II Electric Cooperative, Inc. (ILECO II) and Panay Energy Development Corporation (PEDC)</b>	On-going
249	2016-099 RC	In the Matter of the Joint Application for the Approval of the Electricity Supply Agreement (ESA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Sunasia Energy, Inc. (SunAsia), with Prayer for the	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Sunasia Energy, Inc. (SunAsia)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
250	2016-100 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Good Friends Hydro Resources Corporation (Good Friends), with Prayer for Provisional Authority (PA)	<b>Negros Occidental Electric Cooperative, Inc. (NOCECO) and Good Friends Hydro Resources Corporation (Good Friends)</b>	On-going
251	2016-101 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Camarines Sur I Electric Cooperative, Inc. (CASURECO I)	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I) and Limay Premiere Power Corporation (LPPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Limay Premiere Power Corporation (LPPC), with Prayer for Confidential Treatment of Information		
252	2016-102 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Cebu I Electric Cooperative, Inc. (CEBECO I) and Mariveles Power Generation Corporation (MPGC), with Prayer for Confidential Treatment of Information	<b>Cebu I Electric Cooperative, Inc. (CEBECO I) and Mariveles Power Generation Corporation (MPGC)</b>	Dismissed. Order dated September 6, 2016.
253	2016-103 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by	<b>Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO - PPALMA) and San Miguel Consolidated Power</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Between Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO - PPALMA) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	<b>Corporation (SMCPC)</b>	
254	2016-104 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Davao del Norte Electric Cooperative, Inc. (DANECO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential	<b>Davao del Norte Electric Cooperative, Inc. (DANECO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	Dismissed. Order dated September 6, 2016.

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Treatment of Information		
255	2016-105 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information	<b>Ilocos Sur Electric Cooperative, Inc. (ISECO) and San Miguel Energy Corporation (SMEC)</b>	On-going
256	2016-106 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Davao del Sur Electric Cooperative, Inc. (DASURECO)	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information		
257	2016-107 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Siargao Electric Cooperative, Inc. (SIARELCO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	<b>Siargao Electric Cooperative, Inc. (SIARELCO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	Dismissed. Order dated September 6, 2016.
258	2016-108 RC	In the Matter of the Joint Application for Approval of the Power Supply	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO) and San Miguel</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Contract (PSC) Enter Into by and Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	<b>Consolidated Power Corporation (SMCPC)</b>	
259	2016-109 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter IntobBy and Between Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of	<b>Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Information		
260	2016-110 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Ilocos Sur Electric Cooperative, Inc. (ISECO) and SMC Consolidated Power Corporation (SCPC), with Prayer for Confidential Treatment of Information	<b>Ilocos Sur Electric Cooperative, Inc. (ISECO) and SMC Consolidated Power Corporation (SCPC)</b>	On-going
261	2016-111 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Isabela II Electric Cooperative, Inc. (ISELCO II) and San	<b>Isabela II Electric Cooperative, Inc. (ISELCO II) and San Miguel Energy Corporation (SMEC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information		
262	2016-112 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Central Luzon Premiere Power Corporation (CLPPC)	<b>Manila Electric Company (MERALCO) and Central Luzon Premiere Power Corporation (CLPPC)</b>	On-going
263	2016-113 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Mariveles Power Generation	<b>Manila Electric Company (MERALCO) and Mariveles Power Generation Corporation (MPGC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation (MPGC)		
264	2016-114 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Panay Energy Development Corporation (PEDC)	<b>Manila Electric Company (MERALCO) and Panay Energy Development Corporation (PEDC)</b>	On-going
265	2016-115 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Global Luzon Energy Development Corporation (GLEDC)	<b>Manila Electric Company (MERALCO) and Global Luzon Energy Development Corporation (GLEDC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.
266	2016-116 RC	In the Matter of the Joint Application for	<b>Cebu II Electric Cooperative, Inc. (CEBECO II) and</b>	Dismissed. Order dated September 6,

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Approval of the Power Supply Contract (PSC) Enter Into by and Between Cebu II Electric Cooperative, Inc. (CEBECO II) and Mariveles Power Generation Corporation (MPGC), with Prayer for Confidential Treatment of Information	<b>Mariveles Power Generation Corporation (MPGC)</b>	2016.
267	2016-117 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Limay Premiere Power Corporation (LPPC), with	<b>Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Limay Premiere Power Corporation (LPPC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for Confidential Treatment of Information		
268	2016-118 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information	<b>Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and San Miguel Consolidated Power Corporation (SMCPC)</b>	Dismissed. Order dated September 6, 2016.
269	2016-119 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO) and San Miguel Consolidated Power Corporation (SMCPC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Agusan del Sur Electric Cooperative, Inc. (ASELCO) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of Information		
270	2016-120 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and San Miguel Consolidated Power Corporation (SMCPC), with Prayer for Confidential Treatment of	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and San Miguel Consolidated Power Corporation (SMCPC)</b>	Dismissed. Order dated September 6, 2016.



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Information		
271	2016-121 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Isabela II Electric Cooperative, Inc. (ISELCO II) and Limay Premiere Power Corporation (LPPC), with Prayer for Confidential Treatment of Information	<b>Isabela II Electric Cooperative, Inc. (ISELCO II) and Limay Premiere Power Corporation (LPPC)</b>	On-going
272	2016-122 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and Mariveles Power	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I) and Mariveles Power Generation Corporation (MPGC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Generation Corporation (MPGC), with Prayer for Confidential Treatment of Information		
273	2016-123 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Aurora Electric Cooperative, Inc. (AURELCO) and Mariveles Power Generation Corporation (MPGC), with Prayer for Confidential Treatment of Information	<b>Aurora Electric Cooperative, Inc. (AURELCO) and Mariveles Power Generation Corporation (MPGC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.
274	2016-124 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III) and SMC Consolidated Power Corporation (SCPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Between Pangasinan III Electric Cooperative, Inc. (PANELCO III) and SMC Consolidated Power Corporation (SCPC), with Prayer for Confidential Treatment of Information		
275	2016-125 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Co., Inc. (CEPALCO) and Mindanao Energy Systems, Inc. (MINERGY), with Prayer for Provisional Authority (PA)	<b>Cagayan Electric Power and Light Co., Inc. (CEPALCO) and Mindanao Energy Systems, Inc. (MINERGY)</b>	On-going
276	2016-126 RC	In the Matter of the Joint Application for	<b>Nueva Vizcaya Electric Cooperative, Inc.</b>	Dismissed. Order dated September 6,

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Approval of the Power Supply Contract (PSC) Enter Into by and Between Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information	<b>(NUVELCO) and San Miguel Energy Corporation (SMEC)</b>	2016.
277	2016-127 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Pampanga II Electric Cooperative, Inc. (PELCO II) and Mariveles Power Generation Corporation (MPGC), with	<b>Pampanga II Electric Cooperative, Inc. (PELCO II) and Mariveles Power Generation Corporation (MPGC)</b>	Held in Abeyance due to ECC. Order dated August 9, 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for Confidential Treatment of Information		
278	2016-128 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information	<b>Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and San Miguel Energy Corporation (SMEC)</b>	On-going
279	2016-129 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Peninsula Electric	<b>Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (PENELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Confidential Treatment of Information		
280	2016-130 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2015 to 2017, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	<b>Camarines Norte Electric Cooperative, Inc. (CANORECO)</b>	On-going
281	2016-131 RC	In the Matter of the Application for Approval of Capital Expenditure	<b>Bohol Light Company, Inc. (BLCI)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(CAPEX) Projects for Calendar Years (CY) 2016 and 2017		
282	2016-132 RC	In the Matter of the Application for Approval of an Emergency Capital Expenditure (CAPEX) Project for Calendar Year (CY) 2016	<b>Bohol Light Company, Inc. (BLCI)</b>	On-going
283	2016-133 RC	In the Matter of the Application for Approval of the 2nd Tariff Glide Path (TGP) for the Regulatory Period from January 2017 to December 2019	<b>Cagayan II Electric Cooperative, Inc. (CAGELCO II)</b>	On-going
284	2016-134 RC	In the Matter of the Petition for the Approval of the Availment from the Universal Charge for Missionary Electrification (UC-ME) for CY	<b>National Power Corporation (NPC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2017, with Prayer for Provisional Authority (PA)		
285	2016-135 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR)	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	On-going
286	2016-136 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Program for Years 2015 to 2017, with Motion for Authority to Secure Loan and for	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Provisional Authority		
287	2016-137 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Peninsula Electric Cooperative, Inc. (PENELCO) and SMC Consolidated Power Corporation (SCPC), with Prayer for Confidential Treatment of Information	<b>Peninsula Electric Cooperative, Inc. (PENELCO) and SMC Consolidated Power Corporation (SCPC)</b>	On-going
288	2016-138 RC	In the Matter of the Application for Confirmation and Approval of Emergency Capital Expenditure (CAPEX) Project for 2015, Re:	<b>Ilocos Norte Electric Cooperative, Inc. (INEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Replace of Damaged Power Transformer at the Batac Substation		
289	2016-139 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	<b>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Mapalad Power Corporation (MPC)</b>	Provisionally Approved. Order dated August 17, 2016.
290	2016-140 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure (CAPEX) Projects for the Years 2017 to 2019	<b>Cebu III Electric Cooperative, Inc. (CEBECO III)</b>	On-going
291	2016-141 RC	In the Matter of the Application	<b>Benguet Electric Cooperative, Inc.</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Approval of the Sale for Resale Agreement Between Benguet Electric Cooperative, Inc. (BENECO) and Ilocos Sur Electric Cooperative, Inc. (ISECO), with Prayer for Provisional Authority (PA)	<b>(BENECO) and Ilocos Sur Electric Cooperative, Inc. (ISECO)</b>	
292	2016-142 RC	In the Matter of the Application for Approval of the Memorandum of Agreement Between Manila Electric Company (MERALCO and Montalban Methane Power Corporation (MMPC), with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO) and Montalban Methane Power Corporation (MMPC)</b>	On-going
293	2016-143 RC	In the Matter of the Application for Approval of	<b>Cagayan Electric Power and Light Company, Inc.</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Interim Capital Expenditure (CAPEX) Projects for 2015 to 2016, with Prayer for Provisional Authority (PA)	<b>(CEPALCO)</b>	
294	2016-144 RC	In the Matter of the Application for the Approval of the 14 <sup>th</sup> Generation Rate Adjustment Mechanism (14 <sup>th</sup> GRAM)	<b>National Power Corporation (NPC)</b>	On-going
295	2016-145 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Consortium of Visayan Electric Company, Inc. (VECO) and Cebu II Electric Cooperative, Inc. (CEBECO II)	<b>National Transmission Corporation (TRANSCO) and the Consortium of Visayan Electric Company, Inc. (VECO) and Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		II)		
296	2016-146 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Consortium of Camiguin Electric Cooperative, Inc. (CAMELCO) and Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II), as Covered by a Lease Purchase Agreement (LPA) dated 03 January 2012	<b>National Transmission Corporation (TRANSCO), Camiguin Electric Cooperative, Inc. (CAMELCO) and Misamis Oriental II Rural Electric Service Cooperative, Inc. (MORESCO II)</b>	On-going
297	2016-147 RC	In the Matter of the Application for Approval of the Implementation	<b>Benguet Electric Cooperative, Inc. (BENECO) represented by Gerardo P. Verzosa,</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	<b>General Manager</b>	
298	2016-148 RC	In the Matter of the Application for Approval of Adjustment in Rates Based on the Tariff Glide Path (TGP) for the Fourth to Sixth Regulatory Years of the First Regulatory Period for First Entrant Electric Cooperatives Under the Tariff Glide Path (TGP) Rules	<b>Ilocos Sur Electric Cooperative, Inc. (ISECO)</b>	On-going
299	2016-149 RC	In the Matter of the 6 <sup>th</sup> Application for the True Up	<b>Power Sector Assets and Liabilities Management Corporation</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange - Related Costs (TAFxA) Under the Rules of the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange Related Cost by the National Power Corporation (NPC), as Amended	<b>(PSALM)</b>	
300	2016-150 RC	Petition for True-Up Adjustment of the National Power Corporation's (NPC) Stranded Debts Portion of the Universal Charge (UC) for the Luzon,	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Visayas and Mindanao Grids for Calendar Year (CY) 2015, with Prayer for the Issuance of Provisional Authority (PA)		
301	2016-151 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Bohol I Electric Cooperative, Inc. (BOHECO I) and Unified Leyte Geothermal Energy, Inc. (ULGEI), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Bohol I Electric Cooperative, Inc. (BOHECO I) and Unified Leyte Geothermal Energy, Inc. (ULGEI)</b>	On-going
302	2016-152 RC	In the Matter of the Application for Approval of the Power	<b>Bohol II Electric Cooperative, Inc. (BOHECO II) and Unified Leyte</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Supply Agreement (PSA) Between Bohol II Electric Cooperative, Inc. (BOHECO II) and Unified Leyte Geothermal Energy, Inc. (ULGEI), with Prayer for Confidential Treatment of Information and the Issuance of Provisional Authority (PA)	<b>Geothermal Energy, Inc. (ULGEI)</b>	
303	2016-153 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Project for 2016, Re: Uprating of Vigan Substation Capacity, with Application for Authority to Secure Loan from the	<b>Ilocos Sur Electric Cooperative, Inc. (ISECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		National Electrification Administration (NEA) and Motion for Provisional Authority (PA)		
304	2016-154 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between Dagupan Electric Corporation (DECORP) and Sunasia Energy, Inc. (SEI), with Prayer for the Issuance of a Provisional Authority (PA)	<b>Dagupan Electric Corporation (DECORP) and Sunasia Energy, Inc. (SEI)</b>	On-going
305	2016-155 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Article VII of the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR)		
306	2016-156 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Enter Into by and Between Isabela I Electric Cooperative, Inc. (ISELCO I) and Mariveles Power Generation Corporation (MPGC), with Prayer for Confidential Treatment of Information	<b>Isabela I Electric Cooperative, Inc. (ISELCO I) and Mariveles Power Generation Corporation (MPGC)</b>	On-going
307	2016-157 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into by	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and San Miguel Energy Corporation (SMEC)</b>	Provisionally Approved. Order dated 11 October 2016.

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Between Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information		
308	2016-158 RC	In the Matter of the Application for Authority to Retire the Palomar Substation Located at Tondo, Manila and to Withdraw from Service Certain Equipment and Machinery Installed in Said Substation, with Prayer for Provisional	<b>Manila Electric Company (MERALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
309	2016-159 RC	In the Matter of the Application for the Approval of Settlement for Displaced Generators for the Philippine Wholesale Electricity Spot Market (WESM)	<b>Philippine Electricity Market Corporation (PEMC)</b>	On-going
310	2016-160 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure (CAPEX) Projects, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO)</b>	On-going
311	2016-161 RC	In the Matter of the Application for Approval of Emergency and/or Urgent Major Capital	<b>Manila Electric Company (MERALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Expenditure (CAPEX) Projects		
312	2016-162 RC	In the Matter of the Application for the Approval of Emergency Capital Expenditure (CAPEX) Projects 2015 to 2016 of Leyte V Electric Cooperative, Inc. (LEYECO V), with Authority to Secure Loan and Motion for the Issuance of Provisional Authority (PA)	<b>Leyte V Electric Cooperative, Inc. (LEYECO V)</b>	On-going
313	2016-163 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoon	<b>National Grid Corporation of the Philippines (NGCP)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Ineng in Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)		
314	2016-164 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Magat, Inc. (SNAP-MI), with Prayer for the Issuance of Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Magat, Inc. (SNAP-MI)</b>	On-going
315	2016-165 RC	In the Matter of the Application for Approval of the Ancillary Services	<b>National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet,</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SN Aboitiz Power - Benguet, Inc. (SNAP-BI), with Prayer for the Issuance of Provisional Authority (PA)	<b>Inc. (SNAP-BI)</b>	
316	2016-166 RC	In the Matter of the Application for Approval of the Emergency Replacement of One (1) 83 MVA Power Transformer at Balintawak Substation	<b>Manila Electric Company (MERALCO)</b>	On-going
317	2016-167 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Clark Electric Distribution Corporation	<b>Clark Electric Distribution Corporation (CEDC) and Strategic Power Development Corporation (SPDC)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(CEDC) and Strategic Power Development Corporation (SPDC)		
318	2016-168 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC) Entered Into by and Between Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information	<b>Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II - Area 2) and San Miguel Energy Corporation (SMEC)</b>	On-going
319	2016-169 RC	In the Matter of the Joint Application for Approval of the Power Supply Contract (PSC)	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and Limay Premiere Power Corporation</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Entered Into by and Between Central Pangasinan Electric Cooperative, Inc. (CENPELCO) and Limay Premiere Power Corporation (LPPC), with Prayer for Confidential Treatment of Information	<b>(LPPC)</b>	
320	2016-170 RC	In the Matter of the Application for Authority to Implement the San Miguel Foods, Inc. Switchyard Project	<b>Visayan Electric Company, Inc. (VECO)</b>	On-going
321	2016-171 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Year (CY) 2016, with Prayer for Provisional	<b>Davao Light and Power Company, Inc. (DLPC)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
322	2016-172 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of a Provisional Authority (PA)	<b>Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and King Energy Generation, Inc. (KEGI)</b>	On-going
323	2016-173 RC	In the Matter of the Application for the Approval of Emergency Capital Project, Installation of New 10-MVA, 69/13.2 kV Substation at Brgy. Salman, Ampatuan, Maguindanao for the Year 2016, with	<b>Maguindanao Electric Cooperative, Inc. (MAGELCO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for Provisional Authority (PA)		
324	2016-174 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Palawan Electric Cooperative, Inc. (PALECO) and Langogan Power Corporation (LPC), with Prayer for the Issuance of Provisional Authority (PA))	<b>Palawan Electric Cooperative, Inc. (PALECO) and Langogan Power Corporation(LPC)</b>	On-going
325	2016-175 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Between Pampanga II Electric	<b>Pampanga II Electric Cooperative, Inc. (PELCO II) and Bacman Geothermal, Inc. (BGI)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (PELCO II) and Bacman Geothermal, Inc. (BGI), with Prayer for Provisional Authority (PA)		
326	2016-176 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure (CAPEX) Projects (Construction of New LIP Substation Switchgear and Control House to Replace the Old Structure, Retirement and Replace of the Back - Up 15/20 MVA Transformer at LIP SS with 25/33 MVA Transformer, Installation/Extension of Various Primary Lines Projects	<b>Tarlac Electric, Incorporated (TEI)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Installation of Lightning Protection Devices at all Tarlac Electric, Incorporated (TEI) Substations)		
327	2016-177 RC	In the Matter of the Application for Approval of Adjustment in Rates Covering the First to Third Regulatory Years of the Second Regulatory Period for the First Entrant Group Under the Tariff Glide Path (TGP) Rules	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	On-going
328	2016-178 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Project	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(CAPEX), Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Buildings, Facilities and Equipment Damaged by Typhoon Nona, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)		
329	2016-179-RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoon	<b>National Grid Corporation of the Philippines (NGCP)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Lando in Luzon and Sabotage Incidents in Mindanao, in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)		
330	2016-180-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Masinloc Power Partners Co. Ltd. (MPPLC), with Motion for Confidential Treatement of Information	<b>Manila Electric Company (MERALCO) and Masinloc Power Partners Co. Ltd. (MPPLC)</b>	On-going
331	2016-181-RC	In the Matter of the Application for Approval of Adjustment in	<b>Batangas II Electric Cooperative, Inc. (BATELEC II)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)		
332	2016-182-RC	In the Matter of the Application for Authority to Implement a New Customer Information System (CIS), with Prayer for Provisional Authority (PA)	<b>Manila Electric Company (MERALCO)</b>	On-going
333	2016-183-RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Quezon II Electric Cooperative, Inc. (QUEZELCO II) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP), with Motion for Confidential	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Treatment of Information and Issuance of Provisional Authority (PA)		
334	2016-184-RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between Quezon I Electric Cooperative, Inc. (QUEZELCO I) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP)</b>	On-going
335	2016-185-RC	In the Matter of the Application for Approval of the Power Purchase and Sale Agreement (PPSA) Between	<b>Batangas I Electric Cooperative, Inc. (BATELEC I) and GNPowder Mariveles Coal Plant Ltd. Co. (GMCP)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Batangas I Electric Cooperative, Inc. (BATELEC I) and GNPower Mariveles Coal Plant Ltd. Co. (GMCP), with Motion for Confidential Treatment of Information and Issuance of Provisional Authority (PA)		
336	2016-186-RC	In the Matter of the Application for the Approval of the Letters of Agreement (LOAs) and Contracts for the Supply of Electric Energy (CSEEs) Entered with Distribution Utilities (DUs) Located in the Mindanao Grid, with Prayer of the Issuance of Provisional Authority (PA)	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		[Agusan del Norte Electric Cooperative, Inc.(ANECO), Agusan del Sur Electric Cooperative, Inc. (ASELCO), Camiguin Electric Cooperative, Inc. (CAMELCO), Cotabato Electric Cooperative, Inc. (COTELCO), Davao del Sur Electric Cooperative, Inc. (DASURECO), Davao Oriental Electric Cooperative Inc. (DORECO), Iligan Light and Power, Inc. (ILPI), Lanao del Norte Electric Cooperative, Inc. (LANECO), Misamis		

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Occidental I Electric Cooperative, Inc. (MOELCI I), Misamis Occidental II Electric Cooperative, Inc. (MOELCI II), Misamis Oriental II Electric Cooperative, Inc. (MORESCO II), Siargao Electric Cooperative, Inc. (SIARELCO), South Cotabato I Electric Cooperative, Inc. (SOCOTECO I), South Cotabato II Electric Cooperative, Inc. (SOCOTECO II), Sultan Kudarat Electric Cooperative Inc. (SUKELCO), Surigao del Norte Electric		

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (SURNECO), Surigao del Sur I Electric Cooperative, Inc. (SURSECO I), Surigao del Sur II Electric Cooperative, Inc. (SURSECO II), Zamboanga del Norte Electric Cooperative, Inc. (ZANECO), Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO I), Zamboanga City Electric Cooperative, Inc. (ZAMCELCO), Cagayan Electric Power and Light Company, Inc. (CEPALCO), Cotabato Light and Power Company, Inc. (CLPC), Davao		

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Light and Power Company, Inc. (DLPC), First Bukidnon Electric Cooperative, Inc. (FIBECO) & Misamis Oriental I Electric Cooperative, Inc. (MORESCO I)]		
337	2016-187-RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure (CAPEX) Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Buildings, Facilities and Equipment Damaged by	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Typhoon Nona, with Application for Authority to Secure Loan from the National Electrification Administration (NEA)		
338	2016-188-RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Expenditure (CAPEX) Project: (Rehabilitation of Distribution Lines Due to Damage Caused by National Calamity - Typhoon Lando), with Authority to Secure Loans from National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	<b>Aurora Electric Cooperative, Inc. (AURELCO)</b>	On-going



<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
339	2016-189-RC	In the Matter of the Application for Approval of its Capital Expenditure (CAPEX) Program For Regulatory Year (RY) 2017	<b>Angeles Electric Corporation (AEC)</b>	On-going
340	2016-190-RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Program for Years 2016 to 2017, with Motion for Provisional Authority (PA)	<b>Iloilo I Electric Cooperative, Inc. (ILECO I)</b>	On-going
341	2016-191-RC	In the Matter of the Application for Approval of Proposed Network and Non-Network Capital Expenditures (CAPEX) Projects for the Calender Year (CY) 2016 to 2021 and the Authority to	<b>Tablas Island Electric Cooperative, Inc. (TIELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Secure Loans from National Electrification Administration (NEA) and Other Financial Institution, with Prayer for Provisional Authority (PA)		
342	2016-192-RC	In the Matter of the Application for Approval of the Feed-In-Tariff Allowance (FIT-ALL) for Calendar Year (CY) 2017 Pursuant to the Guidelines for the Collection of the FIT-ALL and Disbursement of the FIT-ALL Fund, with Prayer for Provisional Authority (PA)	<b>National Transmission Corporation (TRANSCO)</b>	On-going
343	2016-193-RC	In the Matter of the Application for Authority to Retire the Makati Substation	<b>Manila Electric Company (MERALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Located at Barangay Sta. Cruz, Makati City and to Withdraw from Service Certain Equipment and Machinery Installed in Said Substation, with Prayer for Provisional Authority (PA)		
344	2016-194-RC	In the Matter of the Application for Approval of the Emergency Capital Expenditure (CAPEX) Project for the Rehabilitation of the Damaged Power Transformer in the Mabinay Substation	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	On-going
345	2016-195-RC	In the Matter of the Application for Approval of Emergency Capital Expenditure (CAPEX) Project, Re:	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Installation of 5MWA Power Transformer and Authority to Secure Loan from the National Electrification Administration (NEA)		
346	2016-196-RC	In the Matter of the Application for the Approval of Force Majeure (FM) Event Regulated FM Pass-Through for Typhoon Nona in Luzon and Visayas and Sabotage Incidents in Mindanao, in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	<b>National Grid Corporation of the Philippines (NGCP)</b>	On-going
347	2016-197-RC	In the Matter of the Application	<b>National Grid Corporation of the</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for the Approval of the Implementation of Capital Expenditure (CAPEX) Program for Calendar Years (CY) 2017 to 2020, with Prayer for the Issuance of Provisional Authority (PA)	<b>Philippines (NGCP)</b>	
348	2016-198-RC	In the Matter of the Application for Approval of Unplanned Capital Expenditure (CAPEX) Project for the Construction of Office Building with Application for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for the Issuance of	<b>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Provisional Authority (PA)		
349	2016-199-RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Manila Electric Company (MERALCO), as Covered by a Contract to Sell dated 23 December 2015	<b>National Transmission Corporation (TRANSCO) and Manila Electric Company (MERALCO)</b>	On-going
350	2016-200-RC	In the Matter of the Application for Approval of the Capital Expenditure (CAPEX) Projects for the Years 2013 to 2016 and for Authority to Secure Loan, with Prayer for Provisional Authority (PA)	<b>Benguet Electric Cooperative, Inc. (BENECO)</b>	On-going
351	2016-201-	In the Matter of	<b>Ilocos Norte</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	RC	the Application for Approval of Electric Power Supply Agreement (PSA) Between Ilocos Norte Electric Cooperative, Inc. (INEC) and Bac-Man Geothermal, Inc. (BGI), with Prayer for Provisional Authority (PA) and Motion for Confidential Treatment of Information	<b>Electric Cooperative, Inc. (INEC) and Bac-Man Geothermal, Inc. (BGI)</b>	
352	2016-202-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar I Electric Cooperative, Inc. (SAMELCO I) and San Miguel Energy Corporation (SMEC), with Prayer for the	<b>Samar I Electric Cooperative, Inc. (SAMELCO I) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
353	2016-203-RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Years (CY) 2016 and 2017, with Prayer for Provisional Authority (PA)	<b>Visayan Electric Company, Inc. (VECO)</b>	On-going
354	2016-204-RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Year (CY) 2016, with Prayer for the Issuance of a Provisional Authority (PA)	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	On-going
355	2016-205-RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX)	<b>Cotabato Light and Power Company, Inc. (CLPC)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Projects for Calendar Year (CY) 2016, with Prayer for Provisional Authority (PA)		
356	2016-206-RC	In the Matter of the Application for the Approval of the Sale of the Mactan Load - End Substation of the National Transmission Corporation (TRANSCO) to Mactan Electric Company, Inc. (MECO), as Covered by a Contract to Sell dated 23 December 2015	<b>National Transmission Corporation (TRANSCO) and Mactan Electric Company, Inc. (MECO)</b>	On-going
357	2016-207-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Northern Samar Electric Cooperative, Inc.	<b>Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(NORSAMELCO) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)		
358	2016-208-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and San Miguel Energy Corporation (SMEC)</b>	On-going
359	2016-209-RC	In the Matter of the Application for Approval of the Power Supply Agreement	<b>Samar II Electric Cooperative, Inc. (SAMELCO II) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(PSA) Between Samar II Electric Cooperative, Inc. (SAMELCO II) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)		
360	2016-210-RC	In the Matter of the Application for Authority to Implement the Proposed Capital Expenditure (CAPEX) Program for Regulatory Year (RY) 2017, with Prayer for Provisional Authority (PA)	<b>Clark Electric Distribution Corporation (CEDC)</b>	On-going
361	2016-211-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Biliran Electric	<b>Biliran Electric Cooperative, Inc. (BILECO) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (BILECO) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)		
362	2016-212-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)	<b>Leyte II Electric Cooperative, Inc. (LEYECO II) and San Miguel Energy Corporation (SMEC)</b>	On-going
363	2016-213-RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV) and San Miguel Energy Corporation (SMEC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Leyte IV Electric Cooperative, Inc. (LEYECO IV) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)		
364	2016-214-RC	In the Matter of the Application for Approval of the Capital Expenditure (CAPEX) Program for Years 2017 to 2021, with Authority to Secure Loan/s and Motion for Provisional Authority (PA)	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	On-going
365	2016-001 RM	In re: Draft Rules for Setting Distribution Wheeling Rates (RDWR) for Privately Owned Distribution	<b>Energy Regulatory Commission (ERC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Utilities Operating Under Performance Based Regulation (PBR), First Entry Group; Fourth Regulatory Period		
366	2016-002 RM	In the Matter of the Petition to Initiate Rule - Making for the Amendment of ERC Resolution No. 14, Series of 2015, Entitled "Resolution Adopting the Wind Feed-In Tariff (Wind-FIT2) Rate", with Motion for Confidential Treatment of Information	<b>Alternergy Wind One Corporation (AWOC), Petrowind Energy, Inc. (PWEI) and Trans-Asia Renewable Energy Corporation (TAREC)</b>	On-going
367	2016-003 RM	In Re: Draft Regulatory Asset Base (RAB) Roll Forward Handbook for Privately	<b>Energy Regulatory Commission (ERC)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Owned Electricity Distribution Utilities (DUs)		
368	2016-004 RM	In the Matter of the Petition for the Issuance of Market Fees Setting Rules for the Philippine Wholesale Electricity Spot Market (WESM)	<b>Philippine Electricity Market Corporation (PEMC)</b>	On-going
369	2016-005 RM	In the Matter of the Resolution Adopting a Resolution Amending the Applicable Supplier of Last Resort (SOLR) Rate	<b>Energy Regulatory Commission (ERC)</b>	On-going
370	2016-006 RM	Proposed Rules on Electronic Billing and Communication for Electricity Consumers	<b>Energy Regulatory Commission (ERC)</b>	On-going
371	2016-007 RM	Revised Rules on the Process of Conducting In-Service Testing,	<b>Energy Regulatory Commission (ERC)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Reporting Requirements and Audit		
372	2016-008 RM	Proposed Rules to Govern the Type Approval of Smart Meters	<b>Energy Regulatory Commission (ERC)</b>	On-going
373	2016-009 RM	Proposed Rules to Govern the Accuracy Limits of Meters and Instrument Transformers	<b>Energy Regulatory Commission (ERC)</b>	On-going
374	2016-010 RM	Proposed Guidelines for the Accreditation of Satellite Laboratories of Third-Party Meter Shops	<b>Energy Regulatory Commission (ERC)</b>	On-going
375	2016-011 RM	Proposed Rules to Govern the Accuracy Testing of Instrument Transformers	<b>Energy Regulatory Commission (ERC)</b>	On-going
376	2016-001 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without	<b>Universal Robina Corporation (URC)</b>	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		a Valid Certificate of Compliance [COC] - 46 Bagasse-Fired Kabankalan Biomass Power Plant Located in URC SONEDCO Mill Site, Brgy. Camugao, Kabankalan City, Negros Occidental since December 7, 2015)		
377	2016-002 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the ERC Decision dated 11 November 2013 [ERC Case No. 2011-035 CF])	<b>Oriental Mindoro Electric Cooperative, Inc. (ORMECO)</b>	On-going
378	2016-003 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Secure Prior	<b>Universal Robina Corporation (URC)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authorization of its Dedicated Point-to-Point Limited Transmission Facility)		
379	2016-004 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Time-of-Use [TOU} Rates 2012 to 2013 TOU Rates for Philippine Flour Mill)	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	On-going
380	2016-005 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with the Rules Governing the Automatic Cost Adjustment and True-Up Mechanism and Corresponding Confirmation	<b>Masbate Electric Cooperative, Inc. (MASELCO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Process for Distribution Utilities [Dus] [2014-036 CF])		
381	2016-006 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Abra Electric Cooperative, Inc. (ABRECO)</b>	On-going
382	2016-007 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Samar II Electric Cooperative, Inc. (SAMELCO II)</b>	On-going
383	2016-008 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2007, Non/Late Payment of the Supervision and Regulation Fees)		
384	2016-009 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	On-going
385	2016-010 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Camarines Sur II Electric Cooperative, Inc. (CASURECO II)</b>	On-going
386	2016-011 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
387	2016-012 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO )</b>	On-going
388	2016-013 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>First Laguna Electric Cooperative, Inc. (FLECO)</b>	On-going
389	2016-014 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
390	2016-015 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Pampanga II Electric Cooperative, Inc. (PELCO II)</b>	On-going
391	2016-016 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>VMC Rural Electric Service Cooperative, Inc. (VRESCO) and Northern Negros Electric Cooperative, Inc. (NONECO)</b>	On-going
392	2016-017 SC	In the Matter of Violation of ERC Orders, Rules and	<b>Camarines Sur IV Electric Cooperative, Inc. (CASURECO IV)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
393	2016-018 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Ticao Island Electric Cooperative, Inc. (TISELCO)</b>	On-going
394	2016-019 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Samar I Electric Cooperative, Inc. (SAMELCO I)</b>	On-going
395	2016-020 SC	In the Matter of Violation of ERC Orders,	<b>Batangas II Electric Cooperative, Inc. (BATELEC II)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
396	2016-021 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Cebu I Electric Cooperative, Inc. (CEBECO I)</b>	On-going
397	2016-022 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Camarines Sur III Electric Cooperative, Inc. (CASURECO III)</b>	On-going
398	2016-023 SC	In the Matter of Violation of	<b>Clark Electric Distribution</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Corporation (CEDC)</b>	
399	2016-024 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Central Negros Electric Cooperative, Inc. (CENECO)</b>	On-going
400	2016-025 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	On-going
401	2016-026	In the Matter of	<b>Aurora Electric</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	SC	Violation of ERC Orders, Rules and Regulations (2011-001 CF Failure to Implement the ERC Decision dated 21 July 2014)	<b>Cooperative, Inc.</b>	
402	2016-027 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	On-going
403	2016-028 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement on Time the ERC Case No. 2012- 035 CF Decision Dated February 16, 2015)	<b>Iloilo I Electric Cooperative, Inc. (ILECO I)</b>	On-going
404	2016-029	In the Matter of	<b>Pampanga Rural</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	SC	Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement on Time the ERC Case No. 2014- 045 CF Decision Dated April 13, 2015)	<b>Electric Service Cooperative, Inc. (PRESCO)</b>	
405	2016-030 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement on Time the ERC Case No. 2012- 019 CF Decision Dated November 10, 2014)	<b>Northern Negros Electric Cooperative, Inc. (NONECO)</b>	Decided. Decision dated 18 October 18, 2016.
406	2016-031 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report [ERC Case Nos. 2001-	<b>Manila Electric Company (MERALCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		646/2001-900])		
407	2016-032 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report [ERC Case No. 2007-060 RC])	<b>Panay Electric Company, Inc. (PECO)</b>	On-going
408	2016-033 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report [ERC Case Nos. 2001-905, 2002-10 and 2002-142])	<b>San Fernando Light and Power Company, Inc. (SFELAPCO)</b>	On-going
409	2016-034 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report	<b>La Union Electric Company, Inc. (LUECO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		[ERC Case Nos. 2001-895 and 2002-09]]		
410	2016-035 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Depreciation Fund Report [ERC Case Nos. 2001-899 and 2002-13])	<b>Dagupan Electric Corporation (DECORP)</b>	On-going
411	2016-036 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>North Cotabato Electric Cooperative, Inc. (COTELCO)</b>	On-going
412	2016-037 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution	<b>Ifugao Electric Cooperative, Inc. (IFELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
413	2016-038 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Misamis Oriental I Electric Service Cooperative, Inc. (MORESCO I)</b>	On-going
414	2016-039 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)</b>	On-going
415	2016-040 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Northern Samar Electric Cooperative, Inc. (NORSAMELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
416	2016-041 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II-Area1)</b>	On-going
417	2016-042 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Marinduque Electric Cooperative, Inc. (MARELCO)</b>	On-going
418	2016-043 SC	In the Matter of Violation of ERC Orders, Rules and	<b>Sultan Kudarat Electric Cooperative, Inc. (SUKELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
419	2016-044 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going
420	2016-045 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II)</b>	On-going
421	2016-046 SC	In the Matter of Violation of ERC Orders,	<b>Negros Oriental II Electric Cooperative, Inc.</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>(NORECO II)</b>	
422	2016-047 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Biliran Electric Cooperative, Inc. (BILECO)</b>	On-going
423	2016-048 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO)</b>	On-going
424	2016-049 SC	In the Matter of Violation of	<b>Busuanga Island Electric</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Cooperative, Inc. (BISELCO)</b>	
425	2016-050 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	On-going
426	2016-051 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV)</b>	On-going
427	2016-052	In the Matter of	<b>La Union Electric</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
	SC	Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Cooperative, Inc. (LUELCO)</b>	
428	2016-053 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Palawan Electric Cooperative, Inc. (PALECO)</b>	On-going
429	2016-054 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Davao del Norte Electric Cooperative, Inc. (DANECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
430	2016-055 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Basilan Electric Cooperative, Inc. (BASELCO)</b>	On-going
431	2016-056 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Bohol I Electric Cooperative, Inc. (BOHECO I)</b>	On-going
432	2016-057 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Isabela I Electric Cooperative, Inc. (ISELCO I)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Fees)		
433	2016-058 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Sulu Electric Cooperative, Inc. (SULECO)</b>	On-going
434	2016-059 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)</b>	On-going
435	2016-060 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Regulation Fees)		
436	2016-061 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Davao Oriental Electric Cooperative, Inc. (DORECO)</b>	On-going
437	2016-062 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>First Bukidnon Electric Cooperative, Inc. (FIBECO)</b>	On-going
438	2016-063 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of	<b>First Catanduanes Electric Cooperative, Inc. (FICELCO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2007, Non/Late Payment of the Supervision and Regulation Fees)		
439	2016-064 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	On-going
440	2016-065 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)</b>	On-going
441	2016-066 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Negros Occidental Electric Cooperative, Inc. (NOCECO)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
442	2016-067 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Nueva Ecija II Electric Cooperative, Inc. - Area 2 (NEECO II-Area 2)</b>	On-going
443	2016-068 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)</b>	On-going
444	2016-069 SC	In the Matter of Violation of ERC Orders, Rules and	<b>Central Pangasinan Electric Cooperative, Inc. (CENPELCO)</b>	On-going



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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)		
445	2016-070 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Maguindanao Electric Cooperative, Inc. (MAGELCO)</b>	On-going
446	2016-071 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Resolution No. 21, Series of 2007, Non/Late Payment of the Supervision and Regulation Fees)	<b>Ilocos Norte Electric Cooperative, Inc. (INEC)</b>	On-going
447	2016-072 SC	In the Matter of Violation of ERC Orders,	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	On-going

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<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Section 3.3, Article III of Resolution No. 26, Series of 2009 [ERC Case No. 2015-009 RC])		
448	2016-073 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Cagayan de Sulu Electric Cooperative, Inc. (CASELCO)</b>	On-going
449	2016-074 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution	<b>Lanao Del Sur Electric Cooperative, Inc. (LASURECO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		No. 21, Series of 2010)		
450	2016-075 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)</b>	On-going
451	2016-076 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Bohol Light Company, Inc. (BLCI)</b>	On-going
452	2016-077 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Lanao del Norte Electric Cooperative, Inc. (LANECO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)		
453	2016-078 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 ERC Case No. 2014-005 CF)	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO)</b>	On-going
454	2016-079 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as	<b>Eastern Samar Electric Cooperative, Inc. (ESAMELCO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Amended by ERC Resolution No. 21, Series of 2010)		
455	2016-080 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Cagayan Electric Power and Light Corporation (CEPALCO)</b>	On-going
456	2016-081 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>Panay Electric Company, Inc. (PECO)</b>	On-going
457	2016-082 SC	In the Matter of Violation of ERC Orders,	<b>Misamis Occidental II Electric Cooperative, Inc.</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>(MOELCI II)</b>	
458	2016-083 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010)	<b>San Jose City Electric Cooperative, Inc. (SAJELCO)</b>	On-going
459	2016-084 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with ERC Resolution No. 16, Series of 2009, as	<b>Davao del Norte Electric Cooperative, Inc. (DANECO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Amended by ERC Resolution No. 21, Series of 2010)		
460	2016-085 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>Crystal Sugar Company, Inc. (CSCI)</b>	On-going
461	2016-086 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period)	<b>Provincial Government of Ifugao (PGI)</b>	On-going
462	2016-087 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the	<b>YH Green Energy, Incorporated (YH Green)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning )		
463	2016-088 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application three [3] Months Before its Targeted Date of Testing and Commissioning )	<b>Petrosolar Corporation (Petrosolar)</b>	Decided. Decision dated 18 October 18, 2016.
464	2016-089 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating	<b>National Power Corporation - Small Power Utilities Group (NPC-SPUG)</b>	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		a Generation Facility Without a Valid Certificate of Compliance [COC])		
465	2016-090 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC])	<b>National Power Corporation - Small Power Utilities Group (NPC-SPUG)</b>	On-going
466	2016-091 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] 2.0 MW Modular Diesel Power Plant Located in Moog, Laguindingan,	<b>Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Misamis Oriental)		
467	2016-092 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning )	<b>First Cabanatuan Renewable Ventures, Inc. (First Cabanatuan)</b>	On-going
468	2016-093 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Implementation of Fixed Transmission and Lifeline Subsidy Rate Charges)	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II)</b>	On-going
469	2016-094 SC	In the Matter of Violation of ERC Orders,	<b>Quezon II Electric Cooperative, Inc. (QUEZELCO II)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (For: Inclusion of Power Supply Contract (PSC) Cost in the Retail Rates Without Approval from the Commission)		
470	2016-095 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Non-Compliance with the Terms and Conditions of Certificate of Compliance [COC] 448 kW Cawayan Mini-Hydroelectric Power Plant (MHEPP) Located in Brgy. Guinlajon, Sorsogon City)	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going
471	2016-096 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Tablas Island Electric Cooperative, Inc. (TIELCO)</b>	On-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(For: Violation of Article 2, Section 2 of ERC Resolution No. 16, Series of 2009)		
472	2016-097 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Article 2, Section 2 of ERC Resolution No. 16, Series of 2009)	<b>Camarines Norte Electric Cooperative, Inc. (CANORECO)</b>	On-going
473	2016-098 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Article 2, Section 2 of ERC Resolution No. 16, Series of 2009)	<b>Angeles Electric Corporation (AEC)</b>	On-going
474	2016-099 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of Article 2, Section 2 of ERC Resolution No. 16, Series of 2009)		
475	2016-100 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Section 1, Article IV of ERC Resolution No. 05, Series of 2009 [2014- 032 CF], Submission of Documents Within 60 Days)	<b>Batangas I Electric Cooperative, Inc. (BATELEC I)</b>	On-going
476	2016-101 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Inclusion of Power Supply Contract (PSC) Cost in the Retail Rates Without Approval from the Commission [2014-032 CF]	<b>Batangas I Electric Cooperative, Inc. (BATELEC I)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Drawing Power from SEM-Calaca Power Corporation [SCPC])		
477	2016-102 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Implement on Time the ERC Decision Dated December 9, 2013 [2012-037 CF])	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	On-going
478	2016-103 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Implement on Time the ERC Decision Dated October 13, 2014 [2012-010 CF])	<b>Capiz Electric Cooperative, Inc. (CAPELCO)</b>	On-going
479	2016-104 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Violation of Article 2, Sections 3, 4 and 5 of ERC Resolution No. 16, Series of 2009)		
480	2016-105 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Section 3.4, Article II of Resolution No. 26, Series of 2009 [CAPEX Acquisition of a Parcel of Land for General Headquarters Amounting to PhP 145,229,825.00 ])	<b>Benguet Electric Cooperative, Inc. (BENECO)</b>	On-going
481	2016-106 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement the ERC Decision Dated 7 July	<b>Negros Oriental I Electric Cooperative, Inc. (NORECO I)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2014 [2012-027 CF])		
482	2016-107 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] 600 kW Upper Cawayan Mini-Hydroelectric Power Plant [MHEPP] Located in Brgy. Guinlajon, Sorsogon City)	<b>Sunwest Water and Electric Company, Inc. (SUWECO) - Sorsogon II Electric Cooperative, Inc (SORECO II)</b>	On-going
483	2016-108 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before	<b>Enfinity Philippines Renewable Resources, Inc. (EPRRI)</b>	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		its Targeted Date of Testing and Commissioning 22.33 MWp DC Solar Power Plant Located in Prince Balagtas Road, Clark Freeport Zone, Pampanga)		
484	2016-109 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three (3) Months Before its Targeted Date of Testing and Commissioning 8.5 MWp DC Solar Power Plant Located in 198 Isla Road, Planters Technopark,	<b>Valenzuela Solar Energy, Inc. (VSEI)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Brgy. Isla, Valenzuela City )		
485	2016-110 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning 63.60 MWp Calatagan Solar Power Plant Located in Brgys. Parasio and Biga, Municipality of Calatagan, Batangas)	<b>Solar Philippines Calatagan Corporation Inc. (SolarPhil Calatagan)</b>	On-going
486	2016-111 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to	<b>Negros Island Solar Power, Inc. (ISLASOL III)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		File the Certificate of Compliance [COC] Application Three (3) Months Before its Targeted Date of Testing and Commissioning 48 MWp DC Manapla Solar Power Plant Located in Brgy. Sta. Teresa, Manapla, Negros Occidental)		
487	2016-112 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three (3) Months Before its Targeted Date of Testing and	<b>Absolut Distillers, Inc. (Absolut)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Commissioning 2.04 MWp Lian Solar Power Plant Located in Brgy. Malaruhatan, Lian, Batangas)		
488	2016-113 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning 18 MWp DC Solar Power Plant Located in Brgy. Tamisu, Bais City, Negros Oriental)	<b>Monte Solar Energy, Inc. (MONTESOL)</b>	On-going
489	2016-114 SC	In the Matter of Violation of ERC Orders, Rules and	<b>Batanes Electric Cooperative, Inc. (BATANELCO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Regulations (Re: Violation of Resolution No. 24, Series of 2011 [2015-036 CF], it was Found that it Failed to Observe the Customized URR Excel Model and Computed its System Loss Rate Manually Instead)		
490	2016-115 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Renew the Retail Electricity Supplier [RES] License Within the Prescribed Period - August 12, 2016 or 30 Days Prior to its Expiry)	<b>Global Energy Supply Corporation</b>	On-going
491	2016-116 SC	In the Matter of Violation of ERC Orders,	<b>Guimaras Electric Cooperative, Inc. (GUIMELCO)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Inclusion of Power Supply Contract (PSC) Cost in the Retail Rates Without Approval from the Commission - Failed to Comply from July 2015 to the Present, Because it Included in its Retail Rate the Supply Contract Cost of Power Supplied by Trans-Asia Oil and Energy Development Corporation [TA-OIL])		
492	2016-117 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article 2, Section 2 of ERC Resolution No. 16, Series of	<b>Clark Electric Distribution Corporation (CEDC)</b>	

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2009 - Failed to Implement the Aforecited Formula from April 2013 to December 2013 [2014-053 CF])		
493	2016-118 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Implementation of Fixed Lifeline Subsidy Rate [2014-009 CF] Found that it Implemented a Fixed Lifeline Subsidy Rate of the Period January 2011 to August 2013 a Clear Violation of the Aforecited Formula)	<b>Nueva Ecija I Electric Cooperative, Inc. (NEECO I)</b>	On-going
494	2016-119 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Event	<b>Salcon Power Corporation (SPC)</b>	on-going

<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Reports Pursuant to Section 1, Article IV of Resolution No. 17, Series of 2013 [Cebu Diesel Power Plant])		
495	2016-120 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Event Reports Pursuant to Section 1, Article IV of Resolution No. 17, Series of 2013 [CEMEX Diesel Power Plant])	<b>Apo Cement Corporation (APC)</b>	On-going
496	2016-121 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Event Reports Pursuant to Section 1,	<b>First Farmers Holding Corporation (FFHC)</b>	On-going



**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Article IV of Resolution No. 17, Series of 2013 [Bagasse-Fired Cogeneration Power Plant])		
497	2016-122 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Event Reports Pursuant to Section 1, Article IV of Resolution No. 17, Series of 2013 [Biomass Power Plant])	<b>Crystal Sugar Company, Inc. (CSCI)</b>	On-going
498	2016-123 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Event Reports Pursuant to Section 1, Article IV of Resolution No. 17, Series of	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2013 [Power Barge 104])		
499	2016-124 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Implement on Time the ERC Decision Dated 03 February 2014 [2014-028 CF])	<b>Romblon Electric Cooperative, Inc. (ROMELCO)</b>	On-going
500	2016-125 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Imposition of Excessive System Loss Value-Added Tax [VAT])	<b>Ibaan Electric and Engineering Corporation (IEEC)</b>	On-going
501	2016-126 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with Section 3.5.3, Article III of the Distribution Services and	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Open Access Rules [DSOAR] - Include the "Piso Para sa Tugang" as an Additional Item in its Bill Without the Commission's Approval)		
502	2016-127 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Testing and Commissioning - Filed on February 18, 2016 its 7.14 MWp DC Phase 1 Solar Power Plant as a Feed-in-Tariff [FIT] Eligible Power	<b>Jobin - SQM, Inc.</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Plant Located in Mt. Sta. Rita, Subic Bay Freeport Zone, Subic, Zambales Prior to its Testing and Commission on April 20, 2016)		
503	2016-128 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Article 17, Paragraph 4 of Article II of the Magna Carta for Residential Electricity Consumers and Article 3.5.6 of the Distribution Services and Open Access Rules [DSOAR] Sorsogon II Electric Cooperative, Inc. [SORECO II] Failed to Retain Duplicate Copies of its Consumer Bills)	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
504	2016-129 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning [Bulacan Solar Energy Corporation (BSEC) Filed its COC Application on 29 February 2016 which is Later than 3 Month Period Required])	<b>Bulacan Solar Energy Corp. (BSEC)</b>	On-going
505	2016-130 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to File the Certificate of	<b>NV VOGT PHILIPPINES SOLAR ENERGY THREE, INC. (nv vogt-Armenia)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning [NVVOGT Filed its COC Application on 22 March 2016 Which is Later than 3 Month Period Required])		
506	2016-131 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Secure Prior Authorization of its Dedicated Point-to-Point Limited Transmission Facility - Filed Only on December 19, 2016)	<b>DMCI Power Corporation (DPC)</b>	On-going
507	2016-132 SC	In the Matter of Violation of ERC Orders,	<b>PACERM-1 Energy Corporation (PACERM-1)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rules and Regulations (Re: Failure to File the Certificate of Compliance [COC] Application Three [3] Months Before its Targeted Date of Test and Commissioning [PACERM-1 Filed its COC Application for its 3x3.5 MW Bunker - C Fired Power Plant located in Zone-1, Brgy. Quibonbon, El Salvador City, Misamis Oriental on 14 September 2016 Which is Later than 3 Month Period Required])		
508	2016-133 SC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>NV VOGT PHILIPPINES SOLAR ENERGY FOUR, INC. (nv vogt-Dalayap)</b>	On-going

**STATUS OF 509 CASES FILED IN 2016**

<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(Re: Failure to File the Certificate of Compliance [COC] Application Three (3) Months Before its Targeted Date of Test and Commissioning [NVVOGT filed its COC Application for its 7.48 MWp DC Solar Power Plant as a Feed-In-Tariff (FIT) Eligible Power Plant Located in Zone 5, Brgy. Dalayap, Tarlac City, Tarlac on 22 March 2016 Which is Later than 3 Month Period Required])		
509	2016-134 SC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Comply with the	<b>Negros Occidental Electric Cooperative, Inc. (NOCECO)</b>	On-going



<b>STATUS OF 509 CASES FILED IN 2016</b>				
<b>No.</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Decision Dated 2 February 2015 Under ERC Case No. 2012- 022 CF)		

# ENERGY REGULATORY COMMISSION

## Statement of Financial Position

### All Funds

As of December 31, 2016

(In PhP)

	<u>Note</u>	<u>2016</u>	<u>2015</u>
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and Cash Equivalent	5	3,662,103.02	1,900,830.99
Receivables	6	422,326,934.54	427,710,520.66
Inventories	7	6,854,879.70	2,779,255.48
Other Current Assets	8	9,846,880.73	1,622,612.93
<b>Total Current Assets</b>		<u>442,690,797.99</u>	<u>434,013,220.06</u>
<b>Non-Current Assets</b>			
Property, Plant and Equipment, net	9	64,503,616.43	53,780,045.16
Other Non-Current Assets	10	306,169.56	728,276.27
<b>Total Non-Current Assets</b>		<u>64,809,785.99</u>	<u>54,508,321.43</u>
<b>Total Assets</b>		<u><b>507,500,583.98</b></u>	<u><b>488,521,541.49</b></u>
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Payables	11	15,323,088.54	19,978,809.28
Inter-Agency Payables	12	3,706,044.80	3,491,874.79
Trust Liabilities	13	744,050.00	591,000.00
Deferred Credits/ Unearned Income	14	4,011,421.66	2,877,792.03
Other Current Payables	15	598,540.24	716,114.39
<b>Total Current Liabilities</b>		<u>24,383,145.24</u>	<u>27,655,590.49</u>
<b>Total Liabilities</b>		<u><b>24,383,145.24</b></u>	<u><b>27,655,590.49</b></u>
<b>NET ASSETS/ EQUITY</b>			
Accumulated Surplus/ (Deficit)		483,117,438.74	460,865,951.00
<b>Total Net Assets/ Equity</b>		<u><b>483,117,438.74</b></u>	<u><b>460,865,951.00</b></u>
<b>Total Liabilities and Net Assets/Equity</b>		<u><b>507,500,583.98</b></u>	<u><b>488,521,541.49</b></u>

**ENERGY REGULATORY COMMISSION**  
**Statement of Financial Performance**  
**All Funds**  
**For the Year Ended December 31, 2016**  
**(In PhP)**

	<u>Note</u>	<u>2016</u>	<u>2015</u>
<b>Revenue</b>			
Service and Business Income	16	1,158,267,676.38	1,068,233,614.47
<b>Total Revenue</b>		<u><b>1,158,267,676.38</b></u>	<u><b>1,068,233,614.47</b></u>
<b>Less: Current Operating Expenses</b>			
Personnel Services	17	189,053,819.77	175,145,585.03
Maintenance and Other Operating Expense	18	147,358,692.21	101,702,979.59
Non-Cash Expenses	19	16,256,110.51	17,686,259.06
<b>Total Current Operating Expenses</b>		<u><b>352,668,622.49</b></u>	<u><b>294,534,823.68</b></u>
<b>Surplus (Deficit) from Current Operations</b>		<u><b>805,599,053.89</b></u>	<u><b>773,698,790.79</b></u>
Net Financial Assistance/ Subsidy	20	372,934,644.70	463,845,226.91
Losses		(376.05)	(716,921.59)
<b>Surplus (Deficit) for the Period</b>		<u><u><b>1,178,533,322.54</b></u></u>	<u><u><b>1,236,827,096.11</b></u></u>